

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR REOPEN FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Central Drinkard Unit	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name J. N. Carson (NCT-A)	
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. CDU No. 128 7	
4. Location of Well UNIT LETTER B 810 FEET FROM THE North LINE AND 2180 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Brunson Ellenburger	
15. Elevation (Show whether DF, RT, GR, etc.) 3459' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Abandon Brunson Ellenburger <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7644' TD.

Pull producing equipment. Set CI BP at approximately 6700' and cap with 35' cement plug, abandoning Brunson Ellenburger open hole interval 7490' to 7644'. Run 2-3/8" tubing and set at approximately 6575'. Run rods and pump and return Drinkard zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE August 21, 1975
APPROVED BY John W. Runyan TITLE Geologist DATE AUG 22 1975
CONDITIONS OF APPROVAL, IF ANY: