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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C		
FILE		AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	GAS
LAND OFFICE		THE THE TATORAL (343
TRANSPORTER OIL			-
OPERATOR GAS	_		
PROPATION OFFICE			
Operator			
Gulf Oil Corporation			
Address			
Box 670, Hobbs, New Mo	exico 88240		- 15 - 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Change in oil tr	ansporter, effective
Recompletion	Otl Dry G	September, 1, 19	972
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	FEAGE		
DESCRIPTION OF WELL AND Lease Name	Well No., Pool Name, Including I	Formation Kind of Lease	Lease No.
Central Drinkard Unit	128 Drinkard	State, Federal	Lot Fee
Location	120 STIRAL		Fee
Unit Letter B : 810	Feet From The North Li	ne and 2180 Feet From T	7
Omi Letter,	reet rom the HOLEH	red and 2100 reet from T	he <u>Kast</u>
Line of Section 33	wnship 21-S Range	37-E , NMPM,	Lea County
			Lea county
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oi	_	Address (Give address to which approv	ed copy of this form is to be sent)
Texas-New Mexico Pipel	ine Company	Box 1510, Midland, Tex	as 79701
Warren Petroleum Corpo	singhed Gas X or Dry Gas Tation	Box 1589, Tulsa, Oklah	ed copy of this form is to be sent)
Skelly Oil Co.		Box 1135 Eunice, New is gas actually connected?	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. E 33 21-S 37-E		
	1 1 1 1 1 1 1 1 1	Yes	Unknown
f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completi	on - (X)]
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	ed must be sound to as arrand too allow
DIL WELL		pth or be for full 24 hours)	mast be equal to or exceed top dilow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)
		·	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual David Davids Tool	Oil Byl-		
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas - MCF
· · · · · · · · · · · · · · · · · · ·			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	-		diamity of condensation
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
]	
ERTIFICATE OF COMPLIANCE	E	OU CONSERVAT	FION COMMISSION
and the second manners			1 1077
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED SEP	13/12
ommission have been complied w	ith and that the information given best of my knowledge and belief.	La Lacore	Dogo
is the end complete to the	ocet or my knowledge and belief.	BY	DIOTOICE !
		TITLE /SUPERVISOR	DISTRICT I
1211		This form is to be filed in co	mnliance with any a see
To Cl. Xal	leve		ble for a newly drilled or deepened
(Signa	ture)	well, this form must be accompani	ed by a tabulation of the deviation
Area Engineer	/	tests taken on the well in accord	
(Tit	le)	All sections of this form must	be filled out completely for allow-

August 31, 1972

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.