NO. OF COPIES REC	EIVED	1	
DISTRIBUTI			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Ī	
OPERATOR			
PRORATION OF			
Operator			

1.

II.

III.

IV.

SANTA FE			CONSERVATION COMMISSION T FOR ALLOWABLE	1 Oth C - 1 04	Form C-104 Supersedes Old C-104 and C-	
AND		AND	Effective 1-1	-65		
U.S.G.S.		AUTHORIZATION TO TR	RANSPORT OIL AND NATUR	RAL GAS		
TRANSPORTER	OIL					
	GAS					
OPERATOR DEFI	<u></u>					
Operator	CE				·	
Gulf Oil Cor	roration					
Ecx 670, Hob	bs. New	<u>Mexico 38240</u>				
Reason(s) for filing <i>(C</i> New Well	heck proper b	Ox) Change in Transporter of:	Other (Please explain			
Recompletion	j	Oil Dry G	Gas To show som	moet ase two menout		
Change in Ownership		Casinghead Gas Conde	ensate	rect gas transport		
If change of ownershi and address of previo						
DESCRIPTION OF	WELL AND					
_	leand Had	Weil No. Pool Name, Including		Federal or Fee	Lease No.	
Central Drin	karo uni	t 128 Drinkard	orato, .	Fee Fee	_	
Unit Letter B	;8	10 Feet From The North Li	ine and 2180 Feet	From TheEast		
Line of Section	33 T	Cownship 21-5 Runge 3	7-E , NMPM,	Lea	County	
DESIGNATION OF	TRANSPO	RTER OF OIL AND NATURAL G	45			
Name of Authorized Tr	ansporter of C	or Condensate	Address (Give address to which	approved copy of this form is	to be sent)	
Snell Pipe I	ine Corp	oration	Box 1910, Midland,	Texas		
		asinghead Gas 📆 or Dry Gas 🗔	Address (Give address to which		to be sent)	
Skelly Oil C		Unit Sec. Twp. Age.	Box 1135, Eunice, New Mexico			
give location of tanks.		E 33 21-S 37-F	Ye s	2-25-68		
		with that from any other lease or pool,	give commingling order number	::		
COMPLETION DAT		Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Re	s'v. Diff. Res	
Designate Type	of Complet	ion = (X)	1	1 1	j 	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB,	RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
——————————————————————————————————————						
Perforations				Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD	MAIN OFF	<u> </u>	
HOLE SI	ZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE		
				758 MAR 4	AM 8 41	
TEST DATA AND I	REQUEST I		after recovery of total volume of loa epth or be for full 24 hours)	d oil and must be equal to or	exceed top allo	
Date First New Oil Run	To Tanks	Date of Test	Producing Method (Flow, pump, a	gas lift, etc.)		
La contraction of Theorem						
Length of Test		Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Te	⇔t	Oil-Bbla.	Water-Bbis.	Gas-MCF		
						
GAS WELL			· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test-MCI	F/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot,	back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	· · · · · · · · · · · · · · · · · · ·	
CERTIFICATE OF	COMPLIAN	ICE	OIL CONSE	RVATION COMMISSIO		
				69		
hereby certify that to Commission have bee	he rules and on complied	regulations of the Oil Conservation with and that the information given	APPROVED	1	19	
bove is true and co	mplete to th	e best of my knowledge and belief.	BY	amy		
ı∿	· ·	_	VITUE			
1101	7. /	4	This form is to be filed	in compliance with RULE	E 1104.	
CATE.	MULL	ind	If this is a request for	allowable for a newly drill	ed or deepene	
Area Producti	n∎i¢) •eneMane∙	nauwe) Tor	well, this form must be accordant tests taken on the well in a			
_ JALGE ITCOMEL		itle)	All sections of this formable on new and recomplete	n must be filled out comple d wells.	tely for allow	
February 27,			Fill out only Sections	I, II, III, and VI for char		
	(D	(ate)	well name or number, or trans Separate Forms C-104	sporter, or other such chang must be filed for each po		
			completed wells.	made of integral of each be		