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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 19 1968

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 128
4. Location of Well UNIT LETTER <u>B</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>2180</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3459' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Dual completed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7644' TD.

Pulled tubing. Perforated 7" casing at 6481-83', 6500-02', 6531-33', 6558-60' and 6573-75' with 4, 1/2" JHFF. Ran Baker Model FA packer on wire line and set at 6800'. Ran 7" BP and full bore packer on 2-3/8" tubing. Set BP at 6630', packer at 6446' with 10,000# tension. Swabbed and tested. Released packer and lowered to 6575'. Loaded casing with 150 barrels of water. Spotted 1000 gallons of 28% acid over Drinkard perforations 6481 to 6575'. Set packer at 6416' with 10,000# tension. Treated new perforations with 5000 gallons of 28% acid and 5000 gallons of 3% acid in 5 stages. Flushed with 25 barrels of oil. Maximum pressure 4000#, minimum 1500#. AIR 6.1 bpm. ISIP 0#, after 5 minutes on vacuum. Swabbed and tested. Pulled BP, packer and tubing. Ran long string of 2-3/8" tubing, Baker anchor flow tube and parallel string anchor. Set anchor flow tube in Model FA packer at 6800' and landed tubing with 8000# tension. Ran short string of 2-3/8" tubing and parallel string anchor. Latched into parallel string anchor and set tubing with 6,000# tension. Ran vent string of 1-1/2" tubing and landed in Model FA packer at 6800' with 5000# compression. Ran rods and pump in Brunson zone. Placed both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. Borland TITLE Area Production Manager DATE February 13, 1968

APPROVED BY Joe L. Stine TITLE DISTRICT MGR DATE 2/13/68

CONDITIONS OF APPROVAL, IF ANY:

11. I now certify to the fact