

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-06974
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name J. N. CARSON	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER RE-ENTRY		8. Well No. 1	
2. Name of Operator TITAN RESOURCES I, INC.		9. Pool name or Wildcat PADDOCK	
3. Address of Operator 500 W. TEXAS, SUITE 500, MIDLAND, TEXAS 79701			
4. Well Location Unit Letter <u>H</u> : <u>2080</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>33</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> County			
10. Date Spudded 06/10/97	11. Date T.D. Reached 06/18/97	12. Date Compl. (Ready to Prod.) 07/04/97	13. Elevations (DF & RKB, RT, GF, etc.) 3449 GR
14. Elev. Casinghead 3447			
15. Total Depth 5500	16. Plug Back T.D. 5500	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5050'-5216' PADDOCK			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CNL/CCL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	NA	1208	NA	NA	0
7"	NA	3630'	NA	350 SX	0
5"	15	6610	6 1/8"	350 SX	0

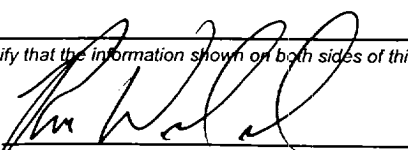
24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	5273

26. Perforation record (interval, size, and number) 5104-5114'; 5122-5142'; 5150-5160'; 5172-5182'; 5206-5216'; 0.50" DIA 120 HOLES 5050-5080'; .50" DIA; 1 SPF, 30 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5104-5216' 5050-5080' AMOUNT AND KIND MATERIAL USED 4000 GAL 15% NEFE HCL 3000 GAL 15% NEFE HCL
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28. PRODUCTION							
Date First Production 07/04/97	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING: 2" X 1 1/2" X 16' RHBC					Well Status (Prod. or Shut-in) PROD.	
Date of Test 07/08/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 14	Gas - MCF 188	Water - BbL. 42	Gas - Oil Ratio 13429
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate	Oil - BbL. 14	Gas - MCF 188	Water - BbL. 42	Oil Gravity - API - (Corr.) 35.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments LOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name BRUCE WOODARD	Title PROD. OPER. MNGR	Date 07/17/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen 3476 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg 3599 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres 3855 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
Glorieta 5046 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock 5046 _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
Abo _____	T. _____	T. Wingate _____	T. _____
Wolfcamp _____	T. _____	T. Chinle _____	T. _____
Penn _____	T. _____	T. Permian _____	T. _____
Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

1. 1, from to No. 3, from to
 2. 2, from to No. 4, from to

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

1. 1, from to feet
 2. 2, from to feet
 3. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology