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to Appropriate
District Office

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State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)	30-025-06974
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No. N/A	
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT	
8. Well No. 144	
9. Pool name or Wildcat DRINKARD	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE	4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>33</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> County
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3463' KB	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABAN. ☐
CASING TEST AND CMT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO:

PLUG #1, SET CIBP @ 6500', W/25 SX CMT ON TOP. (COVERS 5" SHOE)
PLUG #2, 35 SX CMT F/5000-6000' (COVERS GLORIETTA)
PLUG #3, PERF 5" CSG @ 3680, SQZ W/50 SX CMT. (COVERS 7" SHOE)
PLUG #4, PERF @ 1250', SQZ W/100 SX PLUG 1150-1300' (COVERS SALT
ZONE & ACROSS 9-5/8" SHOE) CIRCULATE TO SURFACE.
SET 20 SX SURFACE PLUG
PLACE 9.5 PPG MUD BETWEEN ALL PLUGS.
PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION, PLACE P&A MARKIER
AND CHANGE STATUS OF WELL TO PLUGGED AND ABANDONED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE: 8/11/93
TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

APPROVED BY Paul Kautz TITLE Geologist DATE AUG 16 1993
CONDITIONS OF APPROVAL, IF ANY

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED

WELL DATA SHEET

FIELD: Drinkard

WELL NAME: Central Drinkard Unit # 144

FORMATION: Drinkard

LOC: 1980 FNL & 660 FEL
TOWNSHIP: 21S
RANGE: 37E

SEC: 33
COUNTY: Lea
STATE: NM

KB: 3463'
KB to GL: 0
DF to GL:

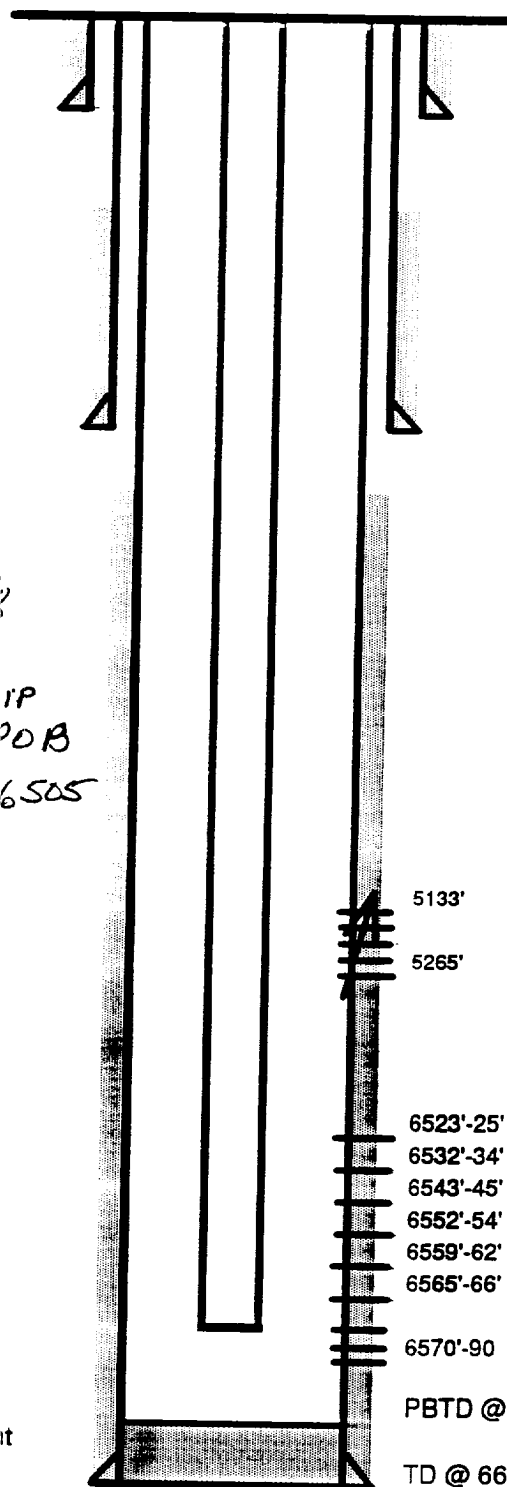
CURRENT STATUS: Producer
API NO: 30-025-06974
REFNO: FA8071

9-5/8" OD Surface Pipe
set @ 1208' w/ 275 sx

7" OD, 24 #
csg set @ 3630'
w/ 350 sx cmt
TOC @

205 JTS 2 3/8
1- 2 3/8 SN
1- 2 3/8 PERFNIP
1 JT 2 3/8 BPOB
Btm of TBG 6505

5" OD, 15#, J-55
csg @ 6610' w/ 350 sks cmt
TOC @ 3700" (calc)



5133'

5265'

6523'-25'

6532'-34'

6543'-45'

6552'-54'

6559'-62'

6565'-66'

6570'-90

PBTD @ 6600'

TD @ 6610'

Date Completed: 11/38

Initial Formation: Penrose Skelly

FROM: 3630'

TO: 3770'

Initial Production:

Subsequent Workover or Reconditioning:

2/47 Perf 6570-90. Acid w/ 2000 gals.

8/66 Perf Paddock 5133'-5207' and acid w/ 2000 gals 15% HCl.

5/68 Acid 5133'-5207' W/ 2000 gals 15% HCl.

11/71 Perf 5138'5142', 5158', 5189'-5196', 5261'-5265'.
Acid w/ 25,000 gals. Frac w/ 25,000 gals + 60,000 #
20/40 sand.

12/75 P&A Paddock perms 5133'-5265'. Mobil release t
CDU.

3/76 Perf Drkd 6523'-45'. Acid w/ 5500 gals 15% HCl.

1/89 Perf 6552'-54', 6559'-62', 6564'-66'. Acid w/ 3000
gals 15% NEFE HCl. Frac 6552'-6590' w/ 85,000 gals
12,700 lbs 20/40 snd.

Remarks or Additional Data:

Mobil J.N. Carson # 1