

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06974
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Central Drinkard Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 144
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat Drinkard
4. Well Location Unit Letter <u>H</u> : <u>2080</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3463

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 1-10-89 thru 1-20-89 TD: 6610 PB: 6600

POH w/rods and pump. Log w/Neutron/NGT/CCL. Perf 6552-54, 6559-62, 6564-66, w/2 JHPF, 180° phased, 3 3/8" guns, 14 holes. Set pkr at 6425 and acidize w/ 3000 gallons 15% NEFE. Swab. Frac Drinkard and allow gells to break 24 hrs. Swab test. TIH, tag sand at 6425, bail to 6505. Drill sand f/6490 to 6543. Rev. circulate tbg clean. Cleanout f/6543-6600. Circulate clean. Set pkr at 6395'. Swab. Release pkr, tag fill at 6566. Bail sand f/6566-6600'. GIH w/2 3/8" tbg to 6549, SN at 6512, run rods and pump. Space out and hang on. Load and test tbg to 50opsi, ok. Pump action ok. Clean location. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Technical Assistant DATE 1-24-89
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY [Signature] TITLE _____ DATE JAN 26 1989

CONDITIONS BE APPROVED BY ANY:

RECEIVED

RECEIVED
JAN 25 1989
OCD
HOBBS OFFICE