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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator	
Gulf Oil Corporation	
Address	
Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Completed in Drinkard	

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Central Drinkard Unit	144	Drinkard	State, Federal or Fee Fee	
Location				
Unit Letter H	2080	Feet From The North	Line and 660	Feet From The East
Line of Section 33	Township 21-S	Range 37-E	NMPM,	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Company	Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma 74100
Skelly Oil Company	Box 1135, Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 33 21-S 37-E	Yes March 19, 1976

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.**

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Refracture	Resolv.
Recompleted	<input checked="" type="checkbox"/>						<input checked="" type="checkbox"/>
Date <del>XXXX</del> 3-16-76	Date Compl. Ready to Prod. 3-16-76	Total Depth 6610'	P.B.T.D. 6600'				
Elevations (DF, RKB, RT, GR, etc.) 3449' GL	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6523'	Tubing Depth 6506'				
Perforations 6523' to 6590'			Depth Casing Shoe 6610'				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12-1/4"	9-5/8"	1208'	275 sacks (Circulated)				
8-3/4"	7"	3630'	350 sacks (TOC Unknown)				
6-1/4"	5"	6610'	350 sacks (TOC at 3700')				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

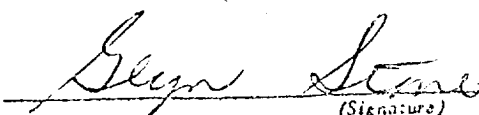
Date First New Oil Run To Tanks 3-16-76	Date of Test 3-23-76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours.	Tubing Pressure ---	Casing Pressure ---	Choke Size 2"
Actual Prod. During Test 58 barrels	Oil-Bbls. 30	Water-Bbls. 28	Gas-MCF ---

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

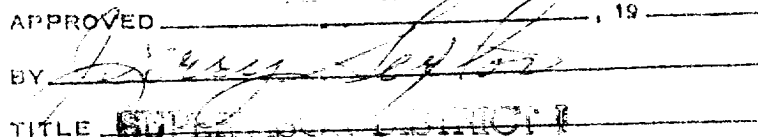
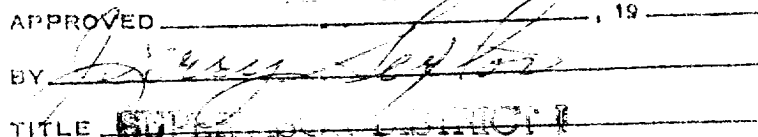
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Project Petroleum Engineer  
(Title)

March 22 1976

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
TITLE 

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, or other change of condition.