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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Central Drinkard Unit	
8. Farm or Lease Name	
9. Well No.	
144	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

1. Name of Operator
Gulf Oil Corporation

2. Address of Operator
Box 670, Hobbs, New Mexico 88240

3. Location of Well
UNIT LETTER H 2080 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 21-S RANGE 37-E NMPLA.

15. Elevation (Show whether DF, RT, GR, etc.)
3449' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	OTHER <input type="checkbox"/>

completed in Drinkard.

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6600' PB.
Perforated Drinkard zone in 5" casing with 4, 1/2" JHPF at 6523-25', 6532-34' and 6543-45'. Ran treating equipment and treated new perforations 6523' to 6545' and old Drinkard perforations 6570' to 6590' with 5500 gallons of 15% NE acid. Flushed with 35 barrels of water. Maximum pressure 4600#, minimum 2000#. ISIP 400#, after 1 minute on vacuum. Pulled treating equipment. Ran 2-3/8" tubing and set at 6506'. Ran rods and pump and placed well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elyn Stone TITLE Project Petroleum Engineer DATE March 23, 1976

PROVED BY [Signature] TITLE [Signature] DATE MAR 23 1976

CONDITIONS OF APPROVAL, IF ANY: