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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name <b>Central Drinkard Unit</b>
8. Term of Lease Years
9. Well No. <b>144</b>
10. Field and Pool, or Well Unit <b>Drinkard</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT 144TH <b>H</b> 1980 FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3449' GL</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> <b>Complete in Drinkard</b>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6610' TD.

Perforate Drinkard zone in 5" casing in the approximate interval 6510' to 6560'. Run treating equipment and treat new perforations with 5500 gallons of 15% NE HCL acid. Flush with water. Swab and clean up. Pull treating equipment. Run 2-3/8" tubing and set at approximately 6580'. Run rods and pump and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><b>D. F. Berlin</b></u>	TITLE <u><b>Area Engineer</b></u>	DATE <u><b>December 22, 1975</b></u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u><b>DEC 22 1975</b></u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 24 1976

U.S. CONSERVATION COMM.  
HONOLULU, H. I.