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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO CORK OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name J. N. Carson
3. Address of Operator Box 633, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>2080</u> FEET FROM THE <u>North</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Paddock
11. Elevation (Show whether DE, RT, GR, etc.) 3462 GK		12. County Lea

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**OBJECTIVE:** P&A Paddock zone & prepare well bore for Drinkard Unit.

12/5 Kill well w/SW finish running pkr to 4611, dropped standing valve in tbg to test tbg, pumped 20 BW, valve failed to seat attempted to ret valve w/no success, POH ret valve, reran pkr & tbg to 4611, Howco squeezed Paddock perfs 5133-5265 w/100 sx Class H neat cmt, TP 3300#.

12/6 Rel pressure, POH dropped RTTS pkr & 10 jts 2-3/8 tbg in hole ran overshot on B sub, jars, DC's 2-3/8 tbg, caught fish, POH rec fish, ran 4-1/8 bit 5" csg scraper on 8 3" DC's, SD for nite.

12/8 Ran bit to 4921, drld cmt 4921 to 5246 void to 5271, drld cmt to 5299.

12/9 Drld cmt 5299-5300, clean out frac sand to 5402 circ clean, test csg 600# 30 min OK, POH LD csg scraper, ran new 4-1/8" bit on 8 3-1/8" DC's & 2-3/8 tbg to 5402, drld hydromite & junk to 5403, SD for nite.

12/10 Drld on junk 5403-5403-1/2 5 hrs, POH bit worn out, ran new bit drilled @ 5403-1/2 1 hr.

12/11 POH w/bit, ran 3-7/8 magnetic basket on SL to 5403 no rec, ran 4" OD Cut-rite shoe on DC's & 2-3/8 tbg, drld from 5403-1/2 to 5404-1/2, lost circulation, regain circulation w/140 BSW, shoved BP to 6566 then drld & shoved BP to 6590.

12/12 POH w/mill, rec 3 large pieces of junk several small pieces, ran 4-1/8" bit on 8 3-1/8" DC's & 2-3/8 tbg to 6590, drld on junk to 6591, 1' 6 hrs. (see back of page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Authorized Agent DATE 12-22-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

12/13 POH w/bit ran 4" bit-rite mill on DC's & 2-3/8" t' milled from 6591 to 6601 2½  
hrs POH rec piece f junk 8" long x 1¼" thick ran 1/8" bit on DC's & 14 jts  
2-3/8" tbq.  
12/15 6610 TD. Ran bit to 6601' loaded hole w/TSW P&LD 2-3/8" tbq DC's & bit removed  
BOPS Inst well head.  
12/16 Rig down, rel unit & well to Drinkard Unit @ 10:00 am 12/15/75.

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DEC 24 1975

OIL CONSERVATION COMM.

(ORDS)