5"CD	15#	STUT CON	J-55	66101	Hallibur	ton	6570	6500	011 81
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	FROM	FROM	TO	PURPOSE
						CUT & FILLED	סעראנס	RATED	
No. 4, from	m			•	SING RECOI	fee	τ		********
						fee			
,						fee			
	-					fee			
		f water inflow							
•		ı.		IMPORT	ANT WATE	R SANDS			
No. 3, froi	m	t	0		No. 6,	from		to	
,					•	from			
10. 1. fr 01	. 6570	tر	. 65			from		.to	
	8 JA				ANDS OR Z				
		-	-					19	
		vel at top of ca		286.637	feet.	, Auu			******
		actor.		o brill	ing Company	, Addı	Bear 7	27, Kern	it, Texas
Ð	ommenced	•		њ _г	Z. Drillin	was completed.	Petrus	ry 15.	19 47
	e is	-							44
		,				, Addı			
f natente	d land the o	wner is	E. 0.	Carson		, Addı	ess	kel. Ter	85
					• •	ment No			
Vell is	, r 660	n. P. M.,	South		660 sant	I Vert	ITE	4 of Sec	
	T.eese							1	
J. N	. Carson		Well No	1 .	in N	e/4of Sec		, T	21-8
		Company or Oper				Box 727,	Address		
LOCATI	E WELL COP	RECTLY	17.40 ¥14.4			Re- 797	Tam.t 4	Taxa -	
	REA 640 ACR					IPLICATE. FORM O PERLY FILLED OU		OT BE APPR	UYED
	<u> </u>		R	ules and Reg	ulations of the	after completion of Commission. Indic	ate questionab	le data by fol	lowing
	╶┤╌┠╸┤		м	fail to Oil O	onservation Cor	nmission, Santa Fe,	New Mexico,	or its proper	agent
			÷			WELL RECO	RD		
		in							
+									OFFICE
					1	lanta Fe, New M	exico	HOBBS	
	N	<u> </u>		NEW	MEXICO O	IL CONSERVA	TION do	MINSIO	8 1947
	and the second se								0
BRM 0.10	5						li		

MUDDING AND CEMENTING RECORD

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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
6-1/	5*00	66101	350	Pump & Plug		

J			PLUGS AND AD	APTERS	J	
TT	las Matarial				Depth Set	
Adapters	-Material					
		RECORD OF S	HOOTING OB CI	IEMICAL TRE	ATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid Cond	1 (m) 2000 g	als. 2-23-	7 6570-6590	
· · · · · · · · · · · · · · · · · · ·						
]]	<u> </u>	
Results of	shooting or chemic	al treatment	dised to co	mplete.		

•••••				· <i>*··</i> ·································		
		RECORD OF	DRILL-STEM A	ND SPECIAL	TESTS	
If drill-ste	m or other special	tests or deviation sur	veys were made,	submit report of	on separate sheet a	nd attach hereto.
800	reverse aid	¥	TOOLS US	ED		
Data and the	la mana maad from	3770 feet (nf	eet tofeet
						eet tofeet
Cable too	als were used from.					
	20 m	25.	PRODUCT	ION		
Put to pro	ducing	uary 23,	, 19. <u></u>		08.6	% was oil;%
The produ	ction of the first 2	4 hours was	barı	rels of fluid of	which	% was on;%
emulsion;	% wa	ter; and	% sediment. Gra	wity, Be		to 69°
If gas wel	ll, cu. ft. per 24 ho	urs	Gall	ons gasoline pe	r 1,000 cu. ft. of ga	S
Rock press	sure, lbs. per sq. in					
			EMPLOYE	ES		
			, Driller			, Driller
		•				, Driller
•••••			TION RECORD (
						well and all work done on
				Ompiece and co		well and all work done on
it so far a	s can be determine	ed from available reco	rds.			
a b b b b b b b b b b	I I to bad	15th	_	Kormit,	Texas	June 15, 1947
Subscribed	and sworn to bef	ore me this	1. mt	P <u>lac</u>	041	Date
day of	June		, 18 47	Name	C-	1 and and and
\frown	1 and X	(llon	lon 1	Position		erintendent
	FAN 6. COMPO	Al. Notary Public	·····	Representing		roleun Company
	in and for which	June 1, 1949		1 JJ	Company or Ope Box 727 Ker	• • · · · ·
Mv Comm	ission expires	• • • • •		Address		

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
•	6 7 4	A (2)	Barrie Backener Buden Bratidan de Barredele Billion
0	2.51	2.5	From Rotary Drive Bushing to Derrick Floor.
2.5	12.21	9.7	Free Derrick Place to top of 7" OD easing.
3640	3770	130	Ban Halliburton Caliper - 62 to 17" in diameter.
		185	Shot hole comented w/100 sax.
3770	3585		and how one of the same of a same show of a same
3770	4743	973	Line - 2-3/4° = 3805, 21 + 3862, 3900, 22° + 3930
			2 3 2990, 4090, 22 6 4102, 23 6 4170,
			1-3/40 9 4260, 12 6 4350, 20 6 4420, 1-3/4
			2° 8 3990, 4050, 28° 8 4102, 21° 8 4170, 1-3/4° 9 4260, 18° 8 4350, 2° 8 4420, 1-3/4 8 4510, 18° 8 4590, 1-3/4° 8 4700.
h entre	hore		
4743	4835	92	Sandy Line
4835	5018	213	Lizza - 12° a 4900, 12° a 5000.
5048	5109	61	Sendy lime, (elight odor),
5109	5179	70	Line, broken - 1-3/4° 3 5150.
5179	5231	92	Line
5231	5314	83	Sendy line (good odor)
5314	5343	29	Broken line.
5543	5532	189	Lime - 12° 0 5440.
5532	55 76	44	Lime, broken.
5576	5628		Line
5628	5659	52 31	Line, broken,
		24	
5659	6157	498	1.1mm - 2° # 5780, 23° @ 6050.
6157	6204	47	Line, broken.
6204	6610	406	Line - 22° @ 6535.
	6610		TOTAL DEPTH
-			
3630	6610	2980	Ran Schlumberger Well Survey.
6511	6610	99	Drill Stom Test - Teel open 22 hrs. thru 5/8" HHS
~~~		27	
	•		1" surface choice, gas in 7 mine, 52%. 50 M
			24 lars. Surface flexing pressure Of to BH
			flow, press. 400#, gradual increase from 1
			commencement of test to 4009 at and of test
			BH after 20 min. build-up 2500#, after cir-
			culating thru tool, res. 30' oil-cut mud,
			displacement and weight. Est. 600' fluid
			drill pipe before sirculating.
			Set ET DO senting & LETAL - AREA
			Set 5" OD casing 3 6610' w/350 sax coment w/con-
			tralisers 3 6005, 6559, 6558, 6508, 6478,
			6447, 6415, 6384, 5247, 5216, 5184, 5154,
ł			5122, 5091, 5060, 5029.
A	A 4 m		
6415	6610	195	Drilled out
6570	6590	20	McCullough Tools Perforated 5" OD easg. w/80 shets
6570	6590	20	Washama fannana a alilian a mantana i un wasta way ang
0010	0790	20	Western Company asidised perforations w/2000 gals,
			20% low tension acid. CP 2400% broke @ 23
			op 2500# broke @ 2000#, 59 min., flewed all
			load oil.
			a a a a a a a a a a a a a a a a a a a
			TEST: Flowed 82.03 bbls. oil thru 1/4" positive
			choke, 2.36 bbls. water, 8-1/4 hres, GCR 2
			Corr. Grav. 35.3, 9 60°. Open CP 04, TP 2
			Cleasing CP OF. TP 400%. 1.4 B.S. & W., But
			AND CHO LET AN THUSE AFT AGOS & Nes 381
			cap. 242 bbls. thru 1/4" chains.
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2.4 - 2 9.2 - 216