APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT | P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. 2040 Pacheco St. 30-025-06975 Santa Fe, NM 87505 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 sIndicate Type of Lease FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" Carson-Watson Com (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL OTHER Name of Operator «Well No. Titan Resources I, Inc. 2 Address of Operator Pool name or Wildcat 500 West Texas, Suite 500, Midland, Texas 79701 Blinebry 4Well Location 2176 Feet From The North **Unit Letter** 994 East Line and Feet From The Line 33 Section Township 218 37E Range NMF M Lea County 10 Elevation (Show whether DF, RKB, RT, GR, etc. 3462' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: TA Tubb Zone; Perf, Acid, Frac Blinebry 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 12/12/97 MIRU, ND wellhead, NU BOP, TOH prod equip, prepare to set CIBP, log & perf.
12/13/97 TIH CIBP set @ 6020', run CNL/FG/CCL 4300-6000', perf Blinebry 1 SPF 5533', 34', 5707', 27', 49', 57', 88', 96',
5804', 08', 29', 31', 65', 72', 81', 87', 97', 98', (18 total holes, dump 35' cmt on CIBP @ 6020'.

12/14/97 Set pkr 5373', acdz 3000 gals Reaxe, 1000 gals S-3000. 12/16/97 TOH tbg & pkr, TIH pkr, profile nipple, on/off tool, workstring, test to 9000 psi, set pkr 5366', test to 500 psi, prepare to frac. 12/17/97 Frac Blinebry (5473'-5898') w/54,000 gals Spectrafrac 35, 100,000# White 20/40 Mesh sand, 30,000# Super LC 20/40 Mesh Sand, prepare to swab. 12/18/97 Well started flowing, turn dwn production line, flow all day, preparet o tag fill & set blanking plug.
 12/19/97 Tag fill 5498', set blanking plug in profile nipple @ 5366', unlatch off pkr, swab load water off backside.
 12/20/97 LD workstring, TIH on/off tool & tbg, latch on pkr @ 5355', ND BOP, pump 8 bbls 2% KCL down tbg, TIH & unlatch blanking plug, turn well down flowlin. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE DATE 07-30-98 TYPE OR PRINT NAME Shirley Melton TELEPHONE NO. (915)498-8604 (This space for State Use)

TITLE