

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-06975

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
CARSON WATSON COM

Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator
TITAN RESOURCES I, INC.

Well No.
2

Address of Operator
500 WEST TEXAS, SUITE 500, MIDLAND, TEXAS 79701

Pool name or Wildcat
BLINEBRY *846* *<22480>*

Well Location
Unit Letter H : 2176 Feet From The NORTH Line and 994 Feet From The EAST Line

Section 33 Township 21S Range 37E NMPM LEA County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3462 GL

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PLUG BACK TO BLINEBRY ☒

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: THE TUBB ZONE IS CURRENTLY TEMPORARILY ABANDONED AND WE DO NOT ANTICIPATE RETURNING THIS ZONE TO PRODUCTION ANYTIME IN THE NEAR FUTURE. THE WELL IS NOW PRODUCING FROM THE BLINEBRY.
PLUGBACK OPERATIONS, AS FOLLOWS:
MIRU EUNICE WELL SERVICE; NO WELLHEAD; NU BOP; TOOH & LD 172 JTS. 2 3/8" TBG. 7 SEAL ASSY; TOOH 170 JTS. 2 3/8" TBG, DUAL BAKER PKR, 23 JTS TAIL PIPE & SEAL ASSY. RU APOLLO WIRELINE; TIH W/CIBP SET @ 6020', RUN CNL/GR/CCL 4300' - 6000'. PERF BLINEBRY W/1SPFW/4" SELECT FIRE GUN 5533', 34', 5707', 27', 49', 57', 88', 96', 5804', 08', 29', 31', 65', 72', 81', 87', 97', 98' (18 TOTAL HOLES); DUMP 35' CMT ON CIBP @ 6020'. RD. TIH W/PKR, 170 JTS. 2 3/8" TBG; SET PKR @ 5373'; RU REEF; ACIDIZE 3000 GALS REAXE, 1000 GALS S-2000, 350 BALL SEALERS; MAX PRESS. 3510 PSI; AVG. PRESS 2920 PSI; ISIP VAC., AIR 5.9 BPM; RD REEF; SI FOR 2 HRS.; TP 0 PSI; IFL @ 4000'; SWABBED. REC. LOAD
TOOH W/2 3/8" TBG. & PKR; PU TIH W/PKR., 1.78" PROFILE NIPPLE, ON/OFF TOOL, 170 JTS. 3 1/2" WS; TEST TO 9000 PSI; SET PKR @ 5366'. RU PUMP TRUCK; LOAD & TEST BACKSIDE TO 500 PSI. RU BJ SERVICES; FRAC BLINEBRY (5473' - 5898') W/54,000 GALS SPECTRAFRAC 35, 100,000 LBS WHITE 20/40 MESH SAND. 30,000 LBS SUPER LC 20/40 MESH SAND; MAX PRESS. 5391 PSI; AVG. PRESS. 4461 PSI; ISIP 1340 PSI; 15 MIN. SIP 996 PSI; AIR 36.8 BPM; PAD ON FORM 5280 PSI; 2# SAND ON FORM. 4930 PSI; 3# SAND IN FORM. 4950 PSI; 4# SAND ON FORM 4697 PSI; 5# SAND ON FORM. 4805 PSI; 6# ON FORM. 4854 PSI; SUPER 6# ON FORM 4961 PSI; SI WELL FOR NIGHT FOR GEL TO BREAK; RD BJ SERV. SWAB WELL FLOWING. RETURNED TO PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brenda Coffey

TITLE

REGULATORY ANALYST

DATE 01-14-98

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE OF WILLIAMS
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 21 1998

86440

ZA Tubb OAG

CP