Submit 3 Copies to Appropriate Dist. Office

11-28-89

Date

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Mobil	Producing	Texas & NM,	Inc.	Carson Wats	on Can		Well No.
	cation Unit , Sec.		Twp 21 Rge 37		County		<u> </u>
A West	Name of Reservo		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. M (Tbg. or	edium	Choke Size
Jpper Compl Blindb	crry Bu	nilry	Gas	Flow	Tlog		Full
compi Tubios		<i></i>	Gas	Flow	Tiog		Full
oth zones shut-i	in at (hour, date	e): 8:00 AM	FLOW T 11 - 17 - 89	EST NO. 1			
Well opened at (hour, date): 8:00 AM 11-18-89					Upper Completion		Lower Completion
Indicate by (X) the zone producing							X
Pressure at beginning of test						390	
Stabilized? (Yes or No)					Yes		Yes
Maximum pressure during test					390		360
Vinimum pressure during test					370		100
Pressure at conclusion of test.					370		100
ressure change during test (Maximum minus Minimum)					20		260
/as pressure change an increase or a decrease?					deci	rease	decrease
/ell closed at (hour, date): 8:00 AM 11-19-89 Total Time Or Production					24 Hours	5	
il Production uring Test:	Obbls; (Grav	Gas Production During Test		MCF;	GOR	
emarks						· · ·	
Well opened at (hour, date): 8:00 AM 11-20-89 FLOW TEST NO. 2					Up _j C'omp	•	Lower Completion
dicate by (X) the zone prod	lucing	•••••	••••••	X		
ressure at beginning of test					390		360
Stabilized? (Yes or No)					<u>Yes</u>		Yes
faximum pressure during test					390		360
Minimum pressure during test					110		290
Pressure at conclusion of test					110		290
ressure change during test (Maximum minus Minimum)					280		70
as pressure chan	ge an increase	or a decrease?	•••••••	T1-0'	deci	rease_	decrease
ell closed at (hoi	ur, date) Le	eft open	Gas Production	Total time on Production	24 F	lours	
production	ing Test:bbls; Grav; During TestMC						
production	bbls;	· · · · ·	-				
production ring Test:							
production ring Test:							
production ring Test: marks OPERATOR	R CERTIFIC	ATE OF COM	PLIANCE	1			
I production uring Test: marks OPERATOR I hereby certi	R CERTIFIC	ATE OF COM	PLIANCE rein is true	OIL CON			
operation operation	R CERTIFIC fy that the inform d to the best of the control of the control R CERTIFIC R	CATE OF COM mation contained her my knowledge	PLIANCE rein is true	OIL CON	SERVAT	TON DI	VISION
OPERATOR I hereby certicand completes Mobil Procoperator	R CERTIFIC If that the inform to the best of the ducing TX	ATE OF COM	PLIANCE rein is true	OIL CON Date Approved	SERVAT	TION DI	VISION 1 1989 SEXTON
OPERATOR I hereby certiand completed Mobil Proc Operator Signature	R CERTIFIC ify that the inform d to the best of a ducing TX	CATE OF COMmation contained her my knowledge & NM, Inc. MOBIL EXPLORATE AS ACCENT CORD MODILE CONTROL MODILE	PLIANCE rein is true	OIL CON Date Approved	SERVAT	TION DI	VISION 1 1989 SEXTON

915-688-2585

Telephone No.

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