40. OF COPIES REC	£14£0	1	
DISTRIBUTION			_
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		_
OPERATOR			_
			_

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1		
	U.S.G.S.	-	AND	Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS		
	TRANSPORTER OIL	-				
	GAS OPERATOR	-				
1.	PRORATION OFFICE			•		
	Mobil Producing Texas & New Mexico Inc.					
	Address					
	9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:		cator name from Mobil Oil		
	Recompletion Change in Ownership	Oli Dry Go	cs Corporation.			
	If change of ownership give name	Casinghead Gas Conde	nsate (Effectiv	ve Date: 1-1-1980)		
	and address of previous owner					
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	ise Legae No.		
	Carson Watson Com	2 Blinebry	-Gas State, Fede	-		
	Location	7E N 1	000			
	Unit Letter H; 217	75 Feet From The North Lin	ne and 990 Feet From	The East		
	Line of Section 33 To	waship 21-S Range 3	37-E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oli	or Condensate 🛣	Address (Give address to which appr	oved copy of this form is to be sent)		
	Texas New Mexico Pipe Name of Authorized Transporter of Car	Line Co singhead Gas or Dry Gas XX	Box 1510 Midland	, TX 79701 oved copy of this form is to be sent)		
	Northern Natural Gas C		Box 2370 Hobbs	•		
	if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen		
	give location of tanks.	L 33 21S 37-E	Yes			
	COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	NA NA		
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
}	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
				,		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TIBLIA AMANA AMA				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF		
ا						
	GAS WELL					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
/I. (CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION COMMISSION		
				OIL CONSERVATION COMMISSION DEC 5 1979 19		
(I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		しつage Degited by			
•	bove is true and complete to the	best of my knowledge and belief.	BY Jerry Sexton			
			TITLE Dies 1, Supe,			
	Book	\	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
-	beety T	ture)				
_	•	11				
_	Authorized Agent (Title)		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,			
-	October 31 (Dat	. 1979	well name or number, or transpor	ter, or other such change of condition.		
	·		Separate Forms C-104 mus	t be filed for each pool in multiply		