NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. <u>Hollog, New Mexico</u> <u>December 16, 1958</u> (Place)

			(Place) (Date)
E ARE H	EREBY RE	QUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
			J. N. Carson, Well No. 2 UT , in SE 1/4 NE
	npany or Ope		(Lesse)
H		33	T. 21-S., R. 37-S., NMPM., Blinebry Po
Unit Let	ter	•	Re-Completion Started Re
Tee			County. Date Sputiest 9-2/-58 Date DetaixingCompleted 10-28-58
			Elevation 3462 Total Depth 7470 PBTD 7250
Pleas	e indicate lo	cation:	
<u></u>			Top BSL/Gas PayName of Prod. FormBlinebry
D	CB	A	PRODUCING INTERVAL -
	2080		5/72-5700 6 Seta
		H H	Perforations 5473-5700 6 Sets Depth Depth
E	F G		Open Hole Casing Shoe 7470 Tubing 5696
		2990'	
_ -			OIL WELL TEST -
r [K J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
		┼╌╦╌┥	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o Choke
M	N O	P	load oil used):bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -
	<u>l</u>		
			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
ubing Cas	ing and Ceme	nting Reco	
Size	Feet	_	
0180	·····		Test After Acid or Fracture Treatment: 2320 MCF/Day; Hours flowed 17.5
0.0/0		200	Choke Size 3/4" Method of Testing: Back Pressure
13 3/8"		300	
o r lan	me	1000	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an
9 5/8 ⁿ	2966	1000	sand): 10,000 gal 15% LST Acid
C718			casing Tubing Date first new
71	7470	775	Casing Tubing Date first new PressPressOll run to tanks
	1		Cil Transporter
			Gas Transporter Permian Basin Pipe Line - Weiting Connection
	ļ		
marks :			
		••••••	
I haral	w certify th	at the info	formation given above is true and complete to the best of my knowledge.
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	/		to ER Jana b
O	L CONSEI	VATION	N COMMISSION By
	1	//	(ciBmerker)
1		4/1	Title District Gas Superintendent
	Kalendard de la desta		Send Communications regarding well to:
/ ⁻	-		
itle			Name. Megnolia Petroleum Company
		(/	
			Address Box 2406, Hobbs, New Mexico