

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Chevron U.S.A., Inc.		Well API No. 30 - 025-06976
Address P. O. Box 1150, Midland, TX 79702		
Reason (s) for Filling (check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☒	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐

If chance of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Central Drinkard Unit	Well No. 130	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee _____	Lease No.
Location				
Unit Letter D : 0660 Feet From The North Line and 660 Feet From The West Line				
Section 33 Township 21S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
EOTT Oil Pipeline Co.	P.O. Box 4666, Houston, TX 77210-4666, Suite 2604					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
<i>Deerco Petroleum Service Exp. & Prod. Co.</i>						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected ?	When ?
					Yes	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Peforations					Depth Casin; g			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift. etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. K. Ripley
Signature
J. K. Ripley T.A.
Printed Name
1/27/94 (915)687-7148
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 04 1994**

By **ORIGINAL SIGNED BY JERRY SEXTON**

Title **DISTRICT I SUPERVISOR**

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104**
- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - All sections of this form must be filled out for allowable on new and recompleted wells.
 - Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 - Separate Form C - 104 must be filed for each pool in multiply completed wells.