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TRANSPORTER	OIL	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Change in oil transporter, effective September 1, 1972	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Central Drinkard Unit	Well No. 130	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West Line of Section 33 Township 21-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Co. Box 1510, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Corporation Box 1589, Tulsa, Oklahoma 74100			
Skelly Oil Co.	Unit	Sec.	Twp.	Rge.
If well produces oil or liquids, give location of tanks.	E	33	21-S	37-E
is gas actually connected?		When		
Yes		Unknown		

If this production is commingled with that from any other lease or pool, give commingling order number:

EFFECTIVE JANUARY 31, 1977,  
SKELLY OIL COMPANY MERGED  
INTO GETTY OIL COMPANY.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepened	Some Restr.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

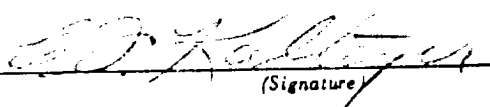
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Area Engineer  
(Title)  
August 31, 1972  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 1 1972, 19  
BY Joe D. Ramsey Orig. Signed by  
Dist. I, Supv.  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply

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REQUEST FOR ALLOWABLE  
AND  
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Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator <b>Gulf Oil Corporation</b>	
Address <b>Box 670, Hobbs, New Mexico 88240</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
<b>To show gas transporters</b>	

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Central Drinkard Unit</b>	Well No. <b>130</b>	Pool Name, Including Formation <b>Drinkard</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location				
Unit Letter <b>D</b>	<b>660</b>	Feet From The <b>North</b>	Line and <b>660</b>	Feet From The <b>West</b>
Line of Section <b>33</b>	Township <b>21-S</b>	Range <b>37-E</b>	, NMPM, <b>Lea</b> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<b>Mobil Pipeline Company</b>	<b>Box 900, Dallas, Texas</b>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<b>Warren Petroleum Corporation</b> <b>Kelly Oil Co.</b>	<b>Box 1589, Tulsa, Oklahoma</b> <b>Box 1135, Bartlesville, New Mexico</b>			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	<b>E</b>	<b>33</b>	<b>21-S</b>	<b>37-E</b>
Is gas actually connected?	When			
<b>Yes</b>	<b>Unk.</b>			

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
C. D. BORLAND

(Signature)

**Area Production Manager**

(Title)

**January 16, 1970**

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes that proper record-keeping is essential for transparency and accountability, particularly in financial matters. The text outlines various methods for organizing and storing data, suggesting that digital tools can be more efficient than traditional paper-based systems.

2. The second section focuses on the role of communication in project management. It argues that clear and consistent communication is the key to ensuring that all team members are aligned with the project's goals and objectives. The author provides several practical tips for improving communication, such as holding regular meetings and using collaborative tools to share information.

3. The third part of the document explores the challenges of managing time and resources effectively. It notes that many projects fail due to poor time management and inefficient use of resources. To address these issues, the author recommends creating detailed schedules and budgets, and regularly monitoring progress to identify and correct any deviations.

4. The fourth section discusses the importance of risk management in any project. It explains that identifying potential risks early on allows teams to develop strategies to mitigate them, thereby reducing the likelihood of project failure. The text provides a framework for assessing risks and prioritizing them based on their potential impact on the project.

5. The fifth part of the document addresses the issue of team dynamics and collaboration. It highlights that a cohesive and motivated team is crucial for the success of any project. The author offers advice on how to build a strong team, including selecting the right people, fostering a positive work environment, and encouraging open communication and collaboration.

6. The sixth section focuses on the importance of documentation in project management. It states that thorough documentation is necessary to track the progress of the project, maintain a clear record of decisions made, and ensure that all team members have access to the information they need. The text suggests using a variety of tools and formats to create comprehensive documentation.

7. The seventh part of the document discusses the role of leadership in project management. It emphasizes that effective leadership is essential for guiding the team through challenges and ensuring that the project stays on track. The author provides several key principles of leadership, such as being clear in communication, being decisive, and being supportive of team members.

8. The eighth section of the document explores the importance of flexibility in project management. It notes that projects often encounter unexpected changes and challenges, and the ability to adapt to these changes is crucial for success. The author recommends maintaining a flexible mindset and being prepared to adjust plans as needed.

9. The ninth part of the document discusses the importance of regular communication and reporting. It explains that keeping stakeholders informed about the project's progress is essential for building trust and ensuring that everyone is on the same page. The text provides guidelines for how to create and deliver effective reports.

10. The final section of the document provides a summary of the key points discussed and offers some concluding thoughts on the importance of project management. It reiterates that successful project management requires a combination of good planning, effective communication, and the ability to adapt to change.