NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELL\$10BBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106) Name of Company Address Magnolia Petroleum Company Box 2406, Hobbs, New Mexico Well No. Lease Unit Letter Section Township Range E. O. Carson D **21S** 37E Date Work Performed Pool County 4-28-59 thru 8-17-59 Hare Lea THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. PRTD: 7817 C/O sand 7692 to 7817. Loaded hole w/lhh bbls. lse. crude 1800#-1600# plus 4000 gals 22% acid + 3000# plastic coated walnut hulls, 1350#-3100# flushed w/117 bbls lse crude. Avj. inj. 5 RPM, flush 42 RPM. Reverse drill out shells 7167' to 7817'. Ran 1264' of 12" tbg. + 2" EUE tbg., bottem 12" @ 7771, Guib. KVR pkr. @ 650h', #1 valve @ 6481', #2 valve @ 6450', #3 valve @ 5480. Witnessed by Position Company R. P. Hargrove Foreman Magnolia Petroleum Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Elev. TD PBTD Producing Interval Completion Date G.L. 3476 7915 7817 7668-7817 1-6-49# Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth 1출 & 2" 7750 35" liner 7915. top 6506 Perforated Interval(s) <u>7668-7773.</u> 7770-7780. 7790-7817 *Last w/o compl. 10-23-56 Open Hole Interval Producing Formation(s) None Hare pool (Simpson) RESULTS OF WORKOVER Date of Oil Production Water Production Gas Production GOR Gas Well Potential Test BPD Test MCFPD RPD Cubic feet/Bbl MCFPD Before Workover h After Workover 8-16-59 33 0 19 0/1 0 I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Approved by Name 11. Title Position Date Company Magnolia Petroleum Company