

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS : 13

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, Box 727, Kermit, Texas
(Address)

LEASE E. O. Carson WELL NO. 2 UNIT D S 33 T 21S R 37E

DATE WORK PERFORMED 4-5-56 to 10-23-56 POOL Here

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Cleaned out to total depth, sand fraced with 1,000 gallons of refined oil and 1500# of sand, installed gas lift valves. Tested 20 Bopd & 140 Bwpd. Plugged back with hydramite from 7850 to 7817 feet. Tested 30 Bopd and 140 Bwpd. Visqueused with 100 sacks of cement, no oil or water production. Perforated 7768 - 7773 feet with 6 jet SPF and sand fraced with 1000 gallons of refined oil and 1000# of sand. Tested and returned to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3489 TD 7915 PBD Prod. Int. Compl Date 4-6-49
Tbng. Dia 2 Tbng Depth 6500 Oil String Dia 3 1/2 Oil String Depth 7915
Perf Interval (s) 7770 - 80, 7790 - 7822, 7840 - 77
Open Hole Interval Producing Formation (s) McKen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3-16-56</u>	<u>10-23-56</u>
Oil Production, bbls. per day	<u>0</u>	<u>69.32</u>
Gas Production, Mcf per day	<u>0</u>	<u>98.710</u>
Water Production, bbls. per day	<u>0</u>	<u>14.54</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>1424</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>L. A. Clements</u>	<u>Magnolia Petroleum Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name C. M. Luedy
Title
Date OCT 29 1956
Engineer District III

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. J. Blisterman
Position Petroleum Engineer
Company Magnolia Petroleum Company