

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-06977

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

E. O. CARSON

8. Well No.
5

9. Pool name or Wildcat
BLINEBRY OIL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
TITAN RESOURCES I, INC.

3. Address of Operator
500 W. TEXAS, STE 500; MIDLAND, TEXAS 79701

4. Well Location
Unit Letter G : 1980 Feet From The N Line and 1980 Feet From The E Line
Section 33 Township 21S Range 37E NMPM LEA County

10. Date Spudded 07/02/98 11. Date T.D. Reached 07/26/98 12. Date Compl. (Ready to Prod.) 08/15/98 13. Elevations (DF & RKB, RT, GR, etc.) 3460' GR 14. Elev. Casinghead

15. Total Depth 6015 16. Plug Back T.D. 6000 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5493-5917' BLINEBRY 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/GR/CCL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1208	12 1/4	325 sx	
7	24	3625	8 3/4	275 sx	
4 1/2	11.6	6014	6 1/4	425 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5495.81	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
BLINEBRY 5493'-5503', 11', 26', 36', 54', 69', 80', 86', 97', 5606', 17', 23', 28', 41', 47', 55', 90', 5706', 11', 36', 47', 53', 63', 5813', 27', 35', 41', 52', 64', 71', 94', 5913', 17', (35 HOLES) 3 1/8" CSG GUN 1 SPF.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5493-5917	2000 GALS 15% NEFE ACID
	5496-5917	54,000 GALS SPECTRA FRAC

PRODUCTION

Date First Production 08/16/98		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" X 1 1/4" X 17" PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 08/21/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 17	Gas - MCF 52	Water - BbL. 322	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 17	Gas - MCF 52	Water - BbL. 322	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments
C-104, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Haylie Urias

Printed Name HAYLIE URIAS

Title OPERATIONS TECH. Date 10/10/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5050.0	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5412.0	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from ... to
No. 2, from to No. 4, from ... to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
3800	6015	2215	Limestone