

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

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| WELL API NO.<br>30-025-06977   |
| Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| State Oil & Gas Lease No.  |
| Lease Name or Unit Agreement Name<br>E. O. CARSON  |
| Well No.<br>5  |
| Pool name or Wildcat<br>BLINEBRY OIL   |

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|---|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  |
| Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER   |  |
| Name of Operator<br>TITAN RESOURCES I, INC.   |  |
| Address of Operator<br>500 W. TEXAS, STE 500, MIDLAND, TEXAS 79701  |  |
| Well Location<br>Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>N</u> Line and <u>1980</u> Feet From The <u>E</u> Line<br>Section <u>33</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> County  |  |
| Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3460' GR  |  |

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: DEEPEN TO BLINEBRY ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

<sup>12</sup>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. POH w/ rods and pump. ND wellhead, NU BOP. POH w/ tbg.
- 2) RIH w/ cmt ret & tbg. Set cmt ret @ 3600'. Squeeze open hole 750 sx Class C + 1% CaCl in water. Rev out excess. POH.
- 3) WOC.
- 4) RIH w/ 6 1/8" bit, drill collars & tbg. Drl out cmt ret & cmt to TD. Drl out formation to TD of 6200' (Blinebry). Note: City of Eunice limits drilling operations to daylight hours.
- 5) Run 4 1/2" 11.6# K-55 casing to total depth. Cement per cement recommendation w/ 425 sx.
- 6) Run GR-CNL from PBTD to 4500'. Perf per log results w/ 1 SPF select fire guns.
- 7) RIH w/ pkr & tbg. Pickle tbg w/ 250 gallons. Spot 300 gallons 15 % NE-FE acid. PU & set pkr @ 5400'. Break formation & acidize w/ 2000 gallons 15 % NE-FE acid w/ ball sealers to ball out.
- 8) Swb back load.
- 9) POH w/ tbg & pkr.
- 10) Frac down 4 1/2" casing per attached frac recommendation.
- 11) Place well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Haylie Urias TITLE OPERATIONS TECH. DATE 06-15-98  
TYPE OR PRINT NAME HAYLIE URIAS TELEPHONE NO. 915-498-8661

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: