

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, Box 727, Kermit, Texas
(Address)

LEASE E. O. Carson WELL NO. 5 UNIT G S 33 T 21S R 37E

DATE WORK PERFORMED 6-24-56 to 7-7-56 POOL Penrose Skelly

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sand frac

Detailed account of work done, nature and quantity of materials used and results obtained.

Fractured open hole interval 3625-3750 feet with 10,000 gallons of Famariss oil and 10,000# of 20-40 sand through 3" tubing. Tubing pressure 3600-2900 psi. Average injection rate 19.4 barrels per minute.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date

Tbng. Dia Tbng Depth Oil String Dia Oil String Depth

Perf Interval (s)

Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-3-55</u>	<u>7-7-56</u>
Oil Production, bbls. per day	<u>5.54</u>	<u>48.96</u>
Gas Production, Mcf per day	<u>25.848</u>	<u>65.545</u>
Water Production, bbls. per day	<u>0</u>	<u>27.58 (load water)</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>4666</u>	<u>1339</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by R. J. Christensen Magnolia Petroleum Company
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Keady

Title District Engineer

Date 7-10-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. J. Christensen

Position Petroleum Engineer

Company Magnolia Petroleum Company