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C. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103 -
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Central Drinkard Unit	
8. Farm or Lease Name	
9. Well No.	
141	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

Name of Operator

GULF OIL CORPORATION

Address of Operator

P. O. Box 670, Hobbs, NM 88240

Location of Well

UNIT LETTER E -1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 21S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3579' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Cement Squeeze Drinkard 6510-14' ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Shut in well to dissipate well pressure. Release packer, NU BOP. POH with tubing. Run 2-3/8" work string tubing open ended; tag bottom. Spot 10/20 frac sand through tubing to plug back inside 5" casing up to 6530'. Raise tubing, allow sand to settle out, re-check plug back depth. Adjust fill as needed. Using dump bailer, plug back with cal seal up to 6520'; after plug back is complete, load hole and check to see that top set of perfs (6510-14') are taking fluid. Set cement retainer at 6460'; pressure test tubing to 3000#. Load tubing-casing annulus. Establish injection rated pressure. Squeeze Drinkard perfs (6510-14') with 125 sacks (125 cc WL cement w/5 hr working time) blended in a paddle mixer as follows: (a) pump cement at as slow a rate as possible clear pump and surface liner; (b) squeeze up to a maximum of 5 hr, if no squeeze pressure is attained, flush and resqueeze, if squeeze pressure is obtained before 5 hr, hold pressure until 5 hr is up; (c) release from retainer, pull up 3 joints, reverse out excess cement if necessary, wait on cement, POH. GIH with bit and drill collars on work string; drill up retainer & cement to 6520'. Pressure test squeezed perfs 6510-14' to 1600#. Drill & clean out to 6627'. Circulate hole clean; check to see if perfs from 6534-90' are taking fluid. (If perfs are not taking fluid, swab well back to clean out sand, re-check fill & circulate out if needed. POH. If perfs are not taking fluid adequately, GIH with treating packer on 2-3/8" work string, set packer at 6450'; tie into injection system and place well on injection overnight to determine stabilized injection rate and pressure. If injection rate is not adequate (450 BWPD +), treat well, swab back and re-check injection rate, proceed to next step. If perfs accept fluid adequately, POH with work string, tubing and packer and proceed.) Rerun 2-3/8" tubing with new packer to 6435'; pressure test tubing to 4000#. Displace tubing-casing annulus with corrosion inhibited fresh water; set packer at 6435'. ND BOP, NU wellhead. Return well to injection service.

SIGNED R.D. Pitzer TITLE Area Engineer DATE 7-17-80

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____