	<u> </u>	and the	
NO. OF COPIES RECEIVED			
SANTA FE	NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110
FILE	+ REQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL O	SAS
LAND OFFICE	AUTHORIZATION TO TR	AND ON THE AND MATORAL C	
OIL			
TRANSPORTER GAS			•
OPERATOR			
PRORATION OFFICE			
Operator			
Guif Oil Corporaties	<u>}</u>		
P. O. Dox 670, Hobbs	a Plane of the second of the		
	<u> </u>	Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:		
Renompletion	Cil Ty G		nauc & well mader
Chanie in Ownership		ensate Was Mobilts E. O.	-
		HAS ROOLLY S &	CITTON 30
If change of ownership give name	Mobil 011 Co., Bex 180	G Wahha N M	•••
and address of previous owner	MOULL VILL LOVY BOX 150	v, noos, a.a.	
I. DESCRIPTION OF WELL AND	LEASE /4/		
Lease Name	Well No. Pool N	ame, Including Formation	Kind of Lease
Central Drinkard Oni	.t 49	Arinkord	State, Federal or Fee
Location			
Unit Letter E ; 1980	Feet From The north L	ine and <u>660</u> Feet From '	The work
	 	2319 7	Gr. Av.
Line of Section 33 , To	wnship Tange Range	373 , KMPM, Is	County
	TED OF OUR AND NATIONAL C	AC	
I. DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
Describe Pipeline Co		Tises 620 12 dies i Stein	
Name of Authorized Transporter of Co		Address (Give address to which appro	ved copy of this form is to be sent)
Stally Oil Column		Dax 1135, Bardoo, Hear	Togeth ear
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	B 33 204 335	Yes	livicacua
If this production is commingled w	ith that from any other lease or pool	. give commingling order number:	
V. COMPLETION DATA			
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completing			+
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		7 - 01 (C P	Tubing Depth
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	<u> </u>		Depth Casing Shoe
Perforations			Depth Sabing once
	TUDING CASING AN	UD CEMENTING RECORD	
101 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEI III SEI	SACKS SEMENT
V. TEST DATA AND REQUEST I	FOR ALLOWARIE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL		depth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Can MCE
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL_	T. W. 6.T.	Dhia Condensate On (CE	Gravity of Condensate
Astral Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
111 mart 12 13 1 / - 12 1	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Liming Freezeme	Country 1 resoure	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Area Production Theater

(Title) June 17, 1965 (Date)

OIL CONSERVATION COMMISSION

_ , 19 🚓 TITLE Swartison, Jastites #1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.