Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-06979

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

7. Lease Name or Unit Agreement Name: CENTRAL DRINKARD UNIT

2. Name of Operator: Chevron U.S.A. Inc.

8. Well No. 129

3. Address of Operator: P.O. Box 1150 Midland, TX 79702

9. Pool name or Wildcat: DRINKARD

4. Well Location

Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line

Section 33 Township 21S Range 37E NMPM County LEA

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON U.S.A., INC. PROPOSES TO P&A THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 1/2/01

Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

CDU # 129WI
Drinkard Field
T21S, R37E, Section 33
Job: Plug And Abandon

Procedure:

1. MI & RU pulling unit. Bleed pressure from well, if any. Pump down tbg with 10 PPG brine water, if necessary to kill well. Remove WH. Install BOP's and test to 1000 psi.

2. Release Baker Model "R" pkr at 6461'. POH with 2 3/8" IPC injection tbg string. LD tbg string and pkr while POH.

3. PU 4 ¼" MT bit and GIH on 2 3/8" work string to approximately 6610'. POH with 2 3/8" work string and bit. LD bit.

4. PU and GIH with tbg-set CICR to 6450', testing tbg to 5500 psi while GIH. Set CICR at 6450'. Pressure test csg and CICR to 500 psi. Establish pump-in rate into perfs 6507-6600'. Hold 500 psi on tbg/csg annulus during sqz job.

5. RU BJ Services cementing equipment. Cement squeeze perfs 6507-6600' using procedures and cement specs provided by Drilling Group. Sting out of CICR. Spot 50' cmt on top of CICR. PUH to approximately 6400'. Reverse out excess cement. Displace casing with 9.5 PPG salt gel mud. POH with 2 3/8" work string and stinger. LD stinger.

6. GIH with open-ended 2 3/8" work string to 6400'. Tag cement on top of CICR at 6400'. PUH to 3675'. Spot balanced cmt plug from 3575-3675'. PUH to 3000'. Reverse circulate well clean from 3000' using 9.5 PPG salt gel mud. WOC 2 hrs. LD and tag cmt plug at 3575'. RD and release BJ Services. POH with 2 3/8" work string.

7. MI & RU electric line unit. GIH and perforate from 2500-2501', 2400-2401', and 1270-71' with 4 JSPF at 90 degree phasing. POH. GIH and set CICR at 2390'. POH. RD and release electric line unit.

8. GIH with stinger and 2 3/8" tbg to 2390'. Sting into cement retainer. Establish pump-in rate into squeeze holes at 2400-2501'. Open surface casing valve while pumping and attempt to establish circulation to surface.

9. MI & RU BJ Services cementing equipment. Cement squeeze perfs 2400-2501' using procedures and cement specs provided by Drilling Group. **Note: Perform squeeze job with surface casing valve open. Use Class "C" cement and pump sufficient slurry volume to bring cement to surface.**

10. Sting out of cement retainer. POH with 2 3/8" work string and stinger. LD stinger. PU and GIH with tbg-set CICR to 1150'. Set CICR at 1150'. Establish pump-in rate into squeeze holes at 1270-71'. Open surface casing valve while pumping and attempt to establish circulation to surface. **Note: If cement circulated to surface in Step # 9, then do not set CICR at 1150' – instead spot cmt plug fr/ 1100-1300' and skip Step # 11.**

11. MI & RU BJ Services cementing equipment. Cement squeeze perfs 1270-71' using procedures and cement specs provided by Drilling Group. **Note: Perform squeeze job with surface casing valve open. Use Class "C" cement and pump sufficient slurry volume to bring cement to surface.** Sting out of cement retainer. Spot 50' cmt on top of CICR.

12. POH with work string and stinger. LD stinger. WOC 2 hrs. GIH w/ 2 3/8" open-ended work string to 1100'. Tag cement on top of CICR at 1100'. PUH and spot Class "C" cement plug inside casing from 60' to surface. RD & release BJ Services.

13. Remove BOP's. RD and release pulling unit.

14. Cut off all casings 3' below ground level. Weld steel plate with 1/2" valve (plugged with 1/2" FS plug) on top of casing strings. Backfill and install OCD P&A marker.

15. Clear and bioremediate well location.

AMH
12/19/2000

Well: **CDU # 129WI** Field: **Drinkard** Reservoir: **Drinkard**

Location:
660' FNL & 1980' FWL
Section: 33
Township: 21S
Range: 37E
County: Lea State: NM

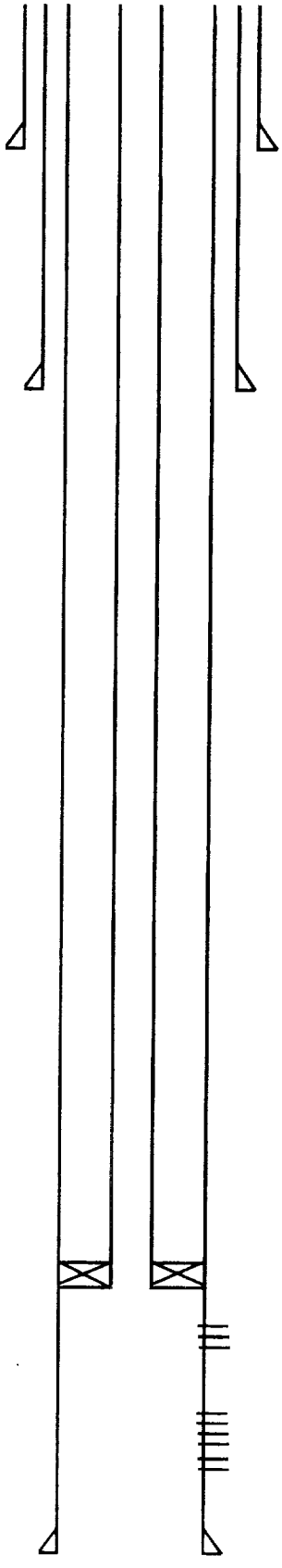
Current
Wellbore Diagram

Well ID Info:
Chevno: FA8076
API No: 30-025-06979
L5/L6: U410400
Spud Date: 8/39
Compl. Date: 4/15/48

Elevations:
GL: 3469'
KB: 3480'
DF: 3479'

Surf. Csg: 9 5/8", 36#, SS
Set: @ 1217' w/ 325 sks
Hole Size:
Circ: Yes **TOC:** Surface
TOC By: Circulated

Interm. Csg: 7", 24#, SS
Set: @ 3625' w/ 275 sks
Hole Size:
Circ: No **TOC:** 1500'
TOC By: Calculated



Tbg Detail:
Baker Mod R Pkr @ 6461'
208 jts. 2 3/8" EUE 8R J-55 IPC tbg

Perfs:	**Status**
6507-13'	Drinkard - Open
6550-6600'	Drinkard - Open

COTD: 6610'
PBTD: 6610'
TD: 6625'

Prod. Csg: 5", 15#, J-55
Set: @ 6623' w/ 260 sks
Hole Size: 6 1/4"
Circ: No **TOC:** 2960'
TOC By: Temperature Survey

Updated: 12/18/2000

By: A. M. Howell

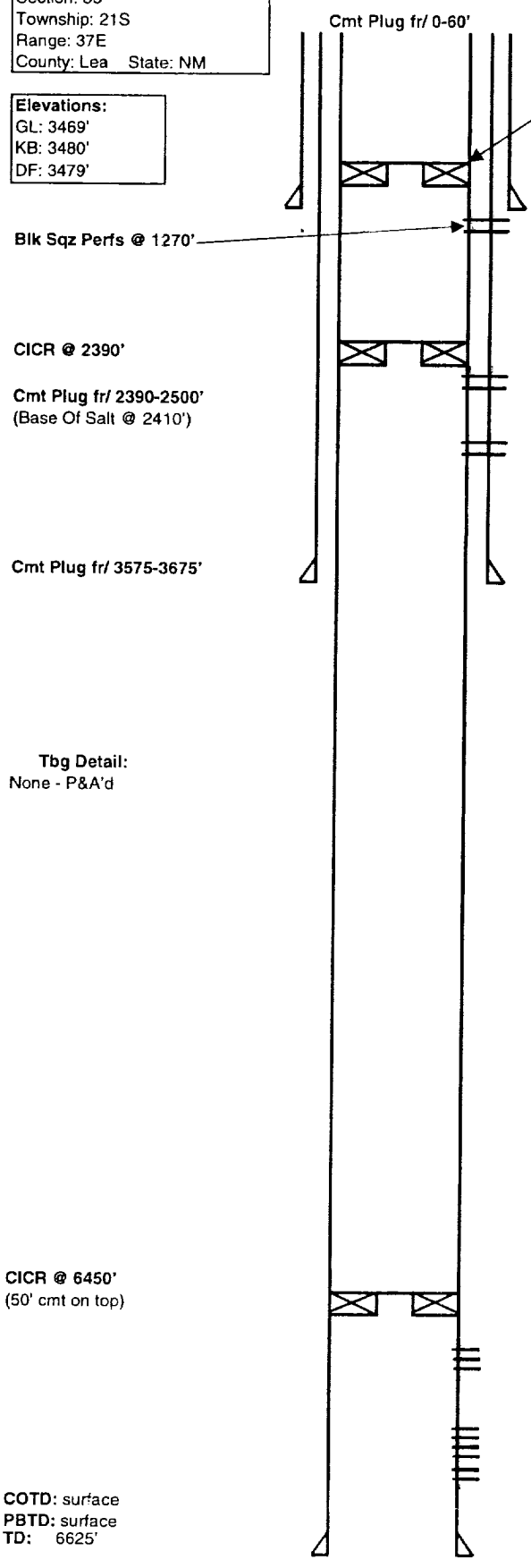
Well: CDU # 129WI Field: Drinkard Reservoir: Drinkard

Location:
660' FNL & 1980' FWL
Section: 33
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:
GL: 3469'
KB: 3480'
DF: 3479'

Proposed Wellbore Diagram

Well ID Info:
Chevno: FA8076
API No: 30-025-06979
L5/L6: U410400
Spud Date: 8/39
Compl. Date: 4/15/48



Updated: 12/18/2000 **By:** A. M. Howell