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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 25 3 43 PM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>		7. Unit Agreement Name
2. Name of Operator		<u>Central Drinkard Unit</u>
3. Address of Operator		8. Farm or Lease Name
<u>Gulf Oil Corporation</u>		
9. Well No.		
<u>P. O. Box 670, Hobbs, N.M. 88240</u>		<u>129</u>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM		<u>Drinkard</u>
THE <u>west</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<u>3469' DF</u>		<u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Convert to Water Injection Service</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 6625'

Perforate 5" casing from approximately 6500' to 6525' with 2, 1/2" JHPF. Treat new perforations 6500' to 6525' and old perforations 6550' to 6600' with 3000 gallons 15% NE acid. Run 2-3/8" plastic coated tubing and Baker Model "R" double grip packer. Set packer at approximately 6475' with 10,000# compression. Start injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

C. D. BORLAND

SIGNED _____ TITLE Area Production Manager DATE 4-25-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: