

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Socony Mobil Oil Company, Inc.			Address Box 2406, Hobbs, New Mexico			
Lease E. O. Carson	Well No. 8	Unit Letter F	Section 33	Township 21S	Range 37E	
Date Work Performed 10-28-59	Pool Blinebry & Tubb (Dual)			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Repair Dual Equipment**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Killed well w/230 bbls. mud. Pulled tbg. & dressed Baker seal tube, left off gas circ. Mandrel, installed Otis side door, open position, on Mandrel, set on bottom. Swab 1-3/4 hrs. Flowed 278 bbls. gas & oil, cut mud 9 hrs., froze up, 8/64" choke, all mud rec. Closed Otis S/D choke, TP 1625#, CP 1625#, 4 hrs. TP 1250#, CP 1625#. Acid Blinebry perf. 5494-5591 w/1000 gals 15% = L. T. defloxing agent + distillate. Cardinal killed well w/255 bbls. wtr. + 16 gals. A-C 165 additives + 400# salt. Pulled tbg., dressed Baker seal tube. Re-ran tbg. w/Otis sliding sleeve set @ 5632 (perf. 5494-5591) - Otis setting stop - Cardinal acid w/1000 gals. 15% T.M.8 - closed Otis sleeve - pull stop from perf. 6125-6330 & ran packer leakage test. S.I. 72 hrs. CP 1450-1575#, TP 1170-1500#.

Acidizing

10-6-59 Acidized Blinebry perf. w/1000 gals. 15% spotted = L. T. defloxing agent + dist. B.J. loaded hole w/90 bbls. water down csg., 1600-1100#, SD 600#, acid down tbg., flush w/30 bbls. fresh water, TP 1600-1000#, CP 600-1200#. Flushed csg. w/15 bbls. fresh water, 135 BLW + 24 BA, swab 95 BLW 6 hrs., sprayed 15 min., then quit.

(continued on page 2)

Witnessed by R. P. Hargrove	Position Foreman	Company Socony Mobil Oil Company, Inc.
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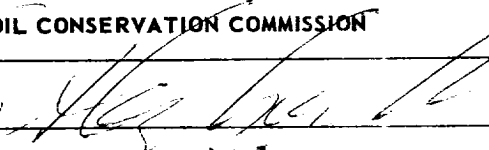
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Boyd Young, Jr.		
Title District 1	Position District Superintendent		
Date 10-28-59	Company Socony Mobil Oil Company, Inc.		