OL CONSERVATION COMPLISION

SANTA FE, NEW MEXICO

iscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling opera-

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REPORT ON BEGINNIN OPERATIONS	NG DRILLING	REPORT ON	REPAIRING WELL
REPORT ON RESULT (CHEMICAL TREATM	OF SHOOTING OR MENT OF WELL		PULLING OR OTHERWIS
REPORT ON RESULT OF SHUT-OFF	OF TEST OF CASING	REPORT ON	DEEPENING WELL
REPORT ON RESULT	OF PLUGGING OF WELL		
	April 15, 1952	Date	Kermit, Ter
OIL CONSERVATION C			
SANTA FE, NEW MEXI Gentlemen:			
	the work done and the results		
Magnolia Petrolet Compa	ma Company E. O. Ci	Lease	Well No
14/1	of Sec33	, т21-8	R37-1
	Field Le		
The dates of this work w	vere as follows: February	22. 1952 to Mar	ch 7, 1952
Atation of intention to do	the work was (was not) subm	itted on Form C-102 or	
	the work was (was not) subm		
	posed plan was (was not) obta	ined. (Cross out incor	rect words.)
and approval of the pro	posed plan was (was not) obta DETAILED ACCOUNT OF Wo	ined. (Cross out incor ORK DONE AND RES Shots per foot	rect words.) SULTS OBTAINED Sets Porf 6560-6590
Perforate 5" lines with 3000 gallons after treatment page GOR 154-1, Gravity	posed plan was (was not) obta DETAILED ACCOUNT OF We r at 6560-6590 with 4: 20% Special Low Tension ped 12.64 barrels of y 37.5° 660°, This te	shots per foot ; on: Well not in oil & 9 barrels st reflects 24 l	rect words.) RULTS OBTAINED etg Perf 6560-6590 a operation before was of salt water in 6 cour well capacity.
Perforate 5" lines with 3000 gallons after treatment page 154-1, Gravity	posed plan was (was not) obta DETAILED ACCOUNT OF We r at 6560-6590 with 4: 20% Special Low Tension ped 12.64 barrels of y 37.5° 660°, This te	shots per foot ; shots per foot ; on: Well not in oil & 9 barrel; st reflects 24 l	ets Perf 6560-6590 and operation before was of salt water in 6 sour well capacity. Production or affirm that the information of the contract
Perforate 5" lines with 3000 gallons after treatment page 154-1, Gravity	posed plan was (was not) obta DETAILED ACCOUNT OF We r at 6560-6590 with 4: 20% Special Low Tension ped 12.64 barrels of y 37.5° 660°, This te	shots per foot income Well not in cil & 9 barrels treflects 24 l	ets Perf 6560-6590 apparation before was of salt water in 6 sour well capacity. Production or affirm that the information of the capacity of the capacity or affirm that the information of the capacity of the capacity of the capacity or affirm that the information of the capacity of the ca
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