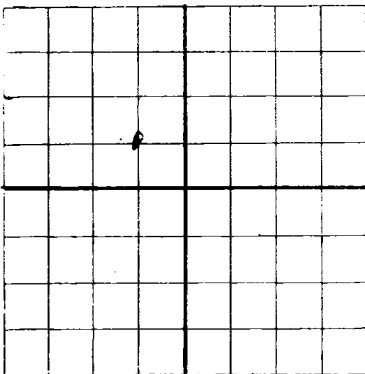


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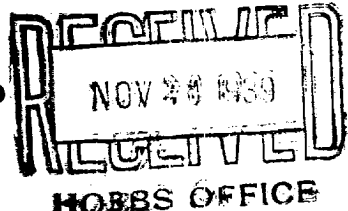
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Magnolia Petroleum Company Box 900, Dallas, Texas
Company or Operator Address
E. O. Carson Well No. **8** in **SE 1/4** of Sec. **33**, T. **21S**
Lease
R. **37E**, N. M. P. M., **Hardy** Field, **Lea** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **SE 1/4 NW 1/4**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is **Magnolia Petroleum Company**, Address **Box 900, Dallas, Texas**
Drilling commenced **October 5,** 19**39** Drilling was completed **October 24,** 19**39**
Name of drilling contractor **Magnolia Petroleum Company**, Address **Box 900, Dallas, Texas**
Elevation above sea level at top of casing **3464** feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from **3674** to **3678** No. 4, from _____ to _____
No. 2, from **3685** to **3716** No. 5, from _____ to _____
No. 3, from **3720** to **3770** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8				1174					
7				3628					
2				3795					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4	100'		250 qts.	10-25-39	3675-3775	

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **top** feet to **bottom** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____
The production of the first 24 hours was **427** barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Magnolia Petroleum Company Driller **F. R. Corbell, Sup't.** ~~Driller~~
Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **17**

Dallas, Texas

Nov. 16, 1939

day of **November** 19**39**Name **Letha Smith**Position **Clerk**Representing **Magnolia Petroleum Company**
Company or OperatorMy Commission expires **6-1-41**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	Surface Sand	
25	190	Caliche & Gravel	
190	291	Red Rock	
291	432	Do & Gravel	
432	762	do & Sand	
762	1100	Red Rock	
1100	1177	do, Potash & Gyp	9 5/8" Csg. Set. at 1192'
1177	1340	Anhydrite	w/ 325
1340	2544	Anhy. & Sand	
2544	2549	Sand & Gas	
2549	2835	Anhydrite	
2835	3015	Anhy. & Lime	
3015	3674	Lime	7" Csg. set at 3620' Cemented
3674	3678	Broken Lime	w/ 275 Sacks Cement & Aquagel
3678	3685	Lime	
3685	3720	Broken Sandy Lime	
3720	3770	Broken Sand & Lime	
3770	3775	Lime	2" Tubing at 3760'
			Deviation
			700' Straight
			1061' "
			1550' "
			2428' 2 1/2 Deg. off
			2716' 1/2 Deg. off
			3445' 1/4 Deg. off