District I PO Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature

State of New Mexico

Form C-104 Revised October 18, 1994

District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Axtec, NM 87410 District IV			OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505						Submit to Appropriate District Office 5 Copies  AMENDED REPORT			
2040 South Paci	beco, Santa I	Fe, NM 87505 EOUEST	FOR A	LLOWAB	LE AN	D AU	THOR	[ZAT]	ON TO TR		4.4	
TITAN RESOURCES I, INC.									<sup>3</sup> OGRID Number 15066			
500 WEST TEXAS, SUITE 500 MIDLAND, TX 79701						<del></del>				<sup>3</sup> Reason for Filing Code		
											BSIFICATION	
1 21.1400000						Process				1 7	Pool Code 72480 5/01/8,	
<sup>†</sup> Property Code			Blinebry Oil & Gas				me .	<u>-&gt;/</u>			* Well Number	
0200		T	E.O.Carson									
II. 10 S	Section .	Location Township	Range Lot.Idn Feet from the North/South					th Line	e Feet from the East/West line County			
E 33		215	37E	2051			north		589	West	LEA	
	Bottom 1	Hole Loc				the	North/So	eth line	Feet from the	East/West line County		
UL or lot no.	Section	Township Range		Lot Idn Feet fo			North/South line		rea num m			
12 Lse Code	13 Produci	ng Method C	ode " Gas	Connection Date	" C	129 Perm	t Number	,	C-129 Effective l	Date 1	C-129 Expiration Date	
III Oil a	nd Gas '	Tennenor	ters	<del></del>				<u></u>				
III. Oil and Gas Trans			<sup>19</sup> Transporter Name			» POD » C		24 O/G	<sup>21</sup> POD ULSTR Location			
22628 Texas N			and Addres  Mexico	20	2821211 0		0		and Descr	iption		
21.62		KOS INEU	י וייעגונט	riperioe	2	02(2						
2465	(A)	asar Mid	stream S	ervices LP	29	82121	7	G				
24650 Dynegy Midstream Services LP 2821212 G												
	200000						**********				<del></del>	
			•									
		_				•		V				
	uced Wa	iter									<u> </u>	
28212	POD				•	POD UL	STR Locat	ion and I	Description			
V. Well		ion Data										
2 Spud Date		26 Ready Date			TD <sup>re</sup>		» PBTD		* Perforations		<sup>30</sup> DHC, DC,MC	
31 Hole Size		1	12 Casing & Tubir		g Size		33 Depth Se		<u> </u>	u u	Sacks Cement	
			ļ				<u> </u>			·	<del></del>	
VI. Well	Test Da	ta	<u> </u>		<del></del>				<u>l</u>			
15 Date New Oil		36 Gas Delivery Date		<sup>27</sup> Tes	27 Test Date		<sup>26</sup> Test Length		<sup>30</sup> Tbg. Pressure		40 Cag. Pressure	
41 Choke Size		47 Oil		<sup>©</sup> Water			" Ges		4 AOF		<sup>46</sup> Test Method	
or I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signanure:  Printed name: Laura Clepper							OIL CONSERVATION DIVISION  Approved by: ORIGINAL SIGNED BY CHRIS WILLIAM DISTRICT I SUPERVISOR  Title:					
Tible: Regulatory Analyst							Approval Date:					
Date: 4/2	2/99		Phone: 910	5/498-864	2							

Printed Name

Title