

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

December 2, 1994

Mobil Producing TX-NM Inc ATT: Patricia B Swanner 12450 Greenspoint Drive Houston, TX 77060-1991

RE: RECLASSIFICATION OF WELL BLINEBRY OIL & GAS POOL E O Carson #9-E, Sec. 33, T-21S, R-37E

Gentlemen:

According to the recently submitted scheduled gas/oil test the above referenced well will be reclassified from a prorated gas well to an oil well in the Blinebry Oil & Gas Pool effective January 1, 1995, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by December 16, 1994.

If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to the Blinebry oil well.
- C-104 showing reclassification from gas to oil and designating transporters of oil and casinghead gas.

If you have questions concerning the above, please contact Donna Pitzer or Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

Reclass to Dil 1/1/95

JS:dp

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Report casing pressure in lieu of tubing pressure for any well producing through casing. (See Rule 301. Rule 1116 & anymorphiste nool rules )	order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tabing pressure for any well producing through casing.	During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in	Instructions;						RECLASS FROM GAS TO OIL	LEASE NAME	Houston, TX 77060–1991	Address 12450 Greenspoint Drive	Operator		DISTRICTII P.O. Drawer DD, Artesia, NM 88210 DISTRICTIII 1000 Rio Brazos Rd., Aziec, NM 87410	Submit 2 copies to Appropriate District Office. DISTRICT_I P.O. Box 1980, Hobba, NM \$8240 DISTRICT_II P.O. Drawer DD, Anesia, NM \$8210	
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