- 12/15/93 RU perforators. RIH W/7" EZ drill CIBP - set plug at 5861'. RIH w/dump bailer & 2.12 ft cmt & dump on top of CIBP - 10 ft. Perforate Blinebry 5490-5837' w/2JSPF. SWIFN.
- 12/16/93 Open BOP. No blow. RU tbg testers. RIH testing to 6500 PSI w/174 jts 3 1/2" tbg. Packer set @ 5426' - bottom of string 5444'- RD tubing testers. RU acidizing crew. Load annulus W/3% KCl 35 BBl test popoff on annulus to 500 PSI. Pressure test surface lines to 6000 PSI. Load tbg w/11 BBl 3% KCl & break down formation 1800 PSI 1.25 BPM. Pump 15% Fercher SC acid (1500 Gal) dropping 10 1.3 SG ball sealers every 150 Gal, 7.3 BPM 2071 PSI displace to bottom perf w/3% KCl - saw good ball action but did not ball out. Rlg up to swab - swabbed 35 Bbl well not flowing. SWIFN.
- 12/17/93 Open weil 100PSI on tbg. RU frac crew. Hold safety mtg. Test surface lines to 6500 PSI. Annulus to 300 PSI. Frac weil using 50 quality foam, 1360 sx 20/40 Ottawa; 657 Bbl Gel; 98 ton CO2. Flow back at 1/4 to 1/2 BPM for 30 mins for forced closure. RD frac crew. Start flowing back weil 10/64 750 PSI. Gas coming back is 100% CO2 - oil & water are not separating satisfactorily to get accurate color cut.
- 12/20/93 WSI for 12 hrs. RIH w/gauge ring tag bottom @ 5850'. RIH w/X nipple plug find profile @ 5420' but will not set. RIH w/XN plug set @ 5438' Bleed pressure off tbg. RU kill truck pump 50 Bbl 3% KCl - will not test. RIH w/collar plug & set @ 5430'. SWIFN.
- 12/21/53 RU Hydrotest. Test in hole w/172 jts 2 3/8" tbg to 3000 PSI. On bottom RD Hydrotest. Strip off BOP.
- 12/22/53 RIH w/26 stands tbg. Rig up values to flow to sales line. Set choke to 24/64 close in BOP.
- 12/23/94 On Location no pressure on guage open BOP. Pull 26 stands (kill string). Packer set at 5431.91, 12 pts slake-off. ND BOP. NU weilhead. Return weil to production FINAL REPORT.