

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-06981

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
E.O. CARSON

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Mobil Producing Co. & N.M. Inc. c/o Mobil Exploration & Producing U.S. Inc.

8. Well No.

9

3. Address of Operator

12450 Greenspoint Drive, Houston, TX 77060

9. Pool name or Wildcat

BLINEBRY OIL & GAS

4. Well Location

Unit Letter E : 2051 Feet From The NORTH Line and 589 Feet From The WEST Line

Section 33

Township 21S

Range 37E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB 3469'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: RECOMPLETE IN THE BLINEBRY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

12/13/93 MIRU; DIG SUMP; NUBOP; STRAP OUT OF HOLE W/227 JTS 2 3/8" TBG 7123'. RIH W/TBG & SEAT NIPPLE. SWIIFN.

12/14/93 RU FLOW LINE TO SWAB TANK; RU KILL TRUCK; REVERSE 300 BBL BRINE TO CHANGE HOLE OVER @ 2BPM & 500 PSI. TOOK 60 BBL TO CATCH FLUID - 1770'. DROP STANDING VALVE TO TEST TBG & PRESSURE TO 500 PSI. DIDN'T HOLD PRESSURE WHEN SHUT DOWN. RIH W/SAND LINE & PULLED STANDING VALVE - FOUND IRON SULFIDE SCALE IN BOTTOM. RIG UP CEMENT TRUCK & SET PLUGS @ 7017-7123 (2BBL) AND 6200-6588 (6.7 BBL) USING PREMIUM CMT MIXED AT 16.4#/GAL. PULLED TBG TO LINER TOP & REVERSED 116 BBL BRINE TO CLEAR TBG @ 2BPM 500 PSI. PULLED 10 STANDS TBG & SWI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patricia B. Swanner

TITLE Reg. Tech/Asst. III

DATE 2/14/94

TYPE OR PRINT NAME Patricia B. Swanner

TELEPHONE NO. 775-2081

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE MAR 04 1994

CONDITIONS OF APPROVAL, IF ANY:

E.O. CARSON #9 Form C-103 (Contd)

- 12/15/93** **RU perforators.**
RIH w/7" EZ drill CIBP - set plug at 5861'. RIH w/dump bailer & 2.12 ft cmt & dump on top of CIBP - 10 ft.
Perforate Blinebry 5490-5837' w/2JSPF.
SWIFN.
- 12/16/93** **Open BOP. No blow. RU tbq testers.**
RIH testing to 6500 PSI w/174 jts 3 1/2" tbq. Packer set @ 5426' - bottom of string 5444' - RD tubing testers. RU acidizing crew.
Load annulus W/3% KCl 35 Bbl test popoff on annulus to 500 PSI. Pressure test surface lines to 6000 PSI. Load tbq w/11 Bbl 3% KCl & break down formation 1800 PSI 1.25 BPM. Pump 15% Fercher SC acid (1500 Gal) dropping 10 1.3 SG ball sealers every 150 Gal, 7.3 BPM 2071 PSI displace to bottom perf w/3% KCl - saw good ball action but did not ball out.
Rig up to swab - swabbed 35 Bbl well not flowing. SWIFN.
- 12/17/93** **Open well - 100PSI on tbq. RU frac crew.**
Hold safety mtg. Test surface lines to 6500 PSI. Annulus to 300 PSI. Frac well using 50 quality foam, 1360 sx 20/40 Ottawa; 657 Bbl Gel; 98 ton CO2. Flow back at 1/4 to 1/2 BPM for 30 mins for forced closure.
RD frac crew.
Start flowing back well 10/64 750 PSI.
Gas coming back is 100% CO2 - oil & water are not separating satisfactorily to get accurate color cut.
- 12/20/93** **WSI for 12 hrs. RIH w/gauge ring - tag bottom @ 5850'. RIH w/X nipple plug find profile @ 5420' but will not set. RIH w/XN plug set @ 5438'**
Bleed pressure off tbq. RU kill truck pump 50 Bbl 3% KCl - will not test.
RIH w/collar plug & set @ 5430'. SWIFN.
- 12/21/93** **RU Hydrotest. Test in hole w/172 jts 2 3/8" tbq to 3000 PSI. On bottom - RD Hydrotest. Strip off BOP.**
- 12/22/93** **RIH w/26 stands tbq. Rig up valves to flow to sales line. Set choke to 24/64 - close in BOP.**
- 12/23/94** **On Location - no pressure on guage - open BOP. Pull 26 stands (kill string). Packer set at 5431.91, 12 pts slakc-off. ND BOP. NU wellhead. Return well to production**
FINAL REPORT.