

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Mobil Producing TX. & N.M. Inc.*

7. Lease Name or Unit Agreement Name

E. O. CARSON

3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for
Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702

8. Well No.

9

9. Pool name or Wildcat
UNDESIGNATED BLINEBRY

4. Well Location

Unit Letter E : 2051 Feet From The NORTH Line and 589 Feet From The WEST Line

Section 33

Township 21S

Range 37E

NMPM LEA

County

10. Proposed Depth

5485-5883

11. Formation

BLINEBRY GAS

12. Rotary or C.T.

ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)

KB 3469

14. Kind & Status Plug. Bond

ON FILE

15. Drilling Contractor

16. Approx. Date Work will start
AS SOON AS POSSIBLE

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	13-3/8	48	338	330 SX	CIRC.
	8-5/8	32	2900	1500 SX	CIRC.
	5-1/2	17	8143	950 SX	

WELL IS PRESENTLY TA'D IN THE MONTOYA POOL. PERMISSION TO PLUG BACK TO BLINEBRY GAS POOL.

1. POH W/2-3/8 TUBING

2. PRESSURE TEST CASING

3. PERF BLINEBRY (5485-5808 OA) ACDZ & FRAC

4. IF WELL DOESN'T FLOW, RIH W/TBG & SWAB & PLACE ON PRODUCTION

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kaye Pollock

TITLE

ENGINEERING TECHNICIAN

DATE

01-27-92

TYPE OR PRINT NAME

Kaye Pollock

(915)

TELEPHONE NO. 688-2584

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

JAN 30 '92

CONDITIONS OF APPROVAL, IF ANY:

Approved for recompletion work only--well cannot be
produced from Blinebry gas until NSL is approved.

RECEIVED

JAN 29 1992

6-000

HOSEA CHANCE

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

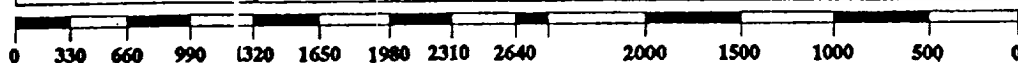
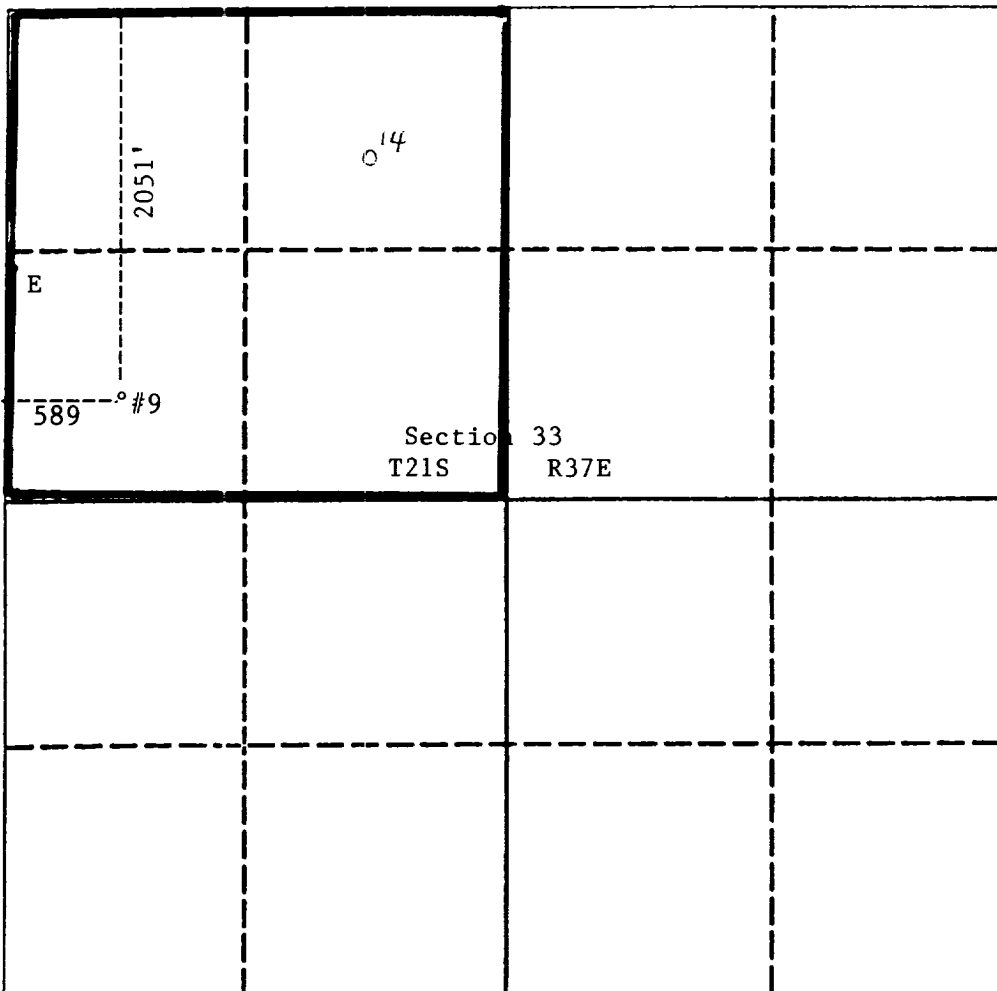
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MOBIL PRODUCING TX & N. M. INC.			Lease E. O. CARSON		Well No. 9
Unit Letter E	Section 33	Township 21S	Range 37E	County NMPM LEA	
Actual Footage Location of Well: 2051 feet from the NORTH line and 589 feet from the WEST line					
Ground level Elev. 3469 KB	Producing Formation BLINEBRY Gas		Pool BLINEBRY Gas		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Judy Wayne Dixon
Printed Name
JUDY WAYNE DIXON
Position
ENV/REGULATORY TECHNICIAN
Company
MOBIL PROD. TX & N. M. INC.
Date
1/9/92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No.