

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. NA
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name E. O. CARSON
8. Well No. 9
9. Pool name or Wildcat UNDESIGNATED <i>Cary Montoya</i>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3469 K.B.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Mobil Producing Tx. & N.M. Inc.*
3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702
4. Well Location Unit Letter <u>E</u> : <u>2051</u> Feet From The <u>NORTH</u> Line and <u>589</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3469 K.B.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: Test csg & acidize perfs <i>Repair Csg Leak</i> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

1/23/91 - MIRU PERMIAN WS #39.
1/24/91 - ND WELLHEAD/NU BOP. TAGGED BTM @ 7414-. ALL PERFS CLEAR
1/25/91 - ru ROW AND TRUCKING- P 10 BBLS WATER DN TBG. DROPPED SV & PRESS TESTED TBT TO 1500#. O.K.
POH W/TBG PKR. & RBP.
1/27/91 - RIH W/EXCHANGE PKR. SET PKR BELOW TUBB PERFS 5975-6246 @ 6260. POH & PULLED PKR FROM LINER.
1/28/91 - PULLED PKR TO 6260. ATTEMPTED TO TEST CSG FROM 6260 TO RBP 7190 W/45 BBLS WATER. TBG
WENT ON 1/2 B/M VAC. POH W/TBG & PKR.
1/29/91 - RU PT PRESS TESTED RBP-7190 TO 1500# HELD OK. TESTED LINER. POH W/PKR. BALANCE HOUSING
SPRING INSIDE PKR BODY BROKE.
1/30/91 - RIH W/PKR AND SET 7027. PRESS TESTED RBP 7190 -1000# O.K. REL PKR& SET 5901-15 INSIDE LINER.
LOCATED CSG LEAK FROM 6901-7027. RIH W/PKR TO 7040. SPOT 2 SXS SAND ON RBP @ 7190. POH W/TBG.
2/1/91 - POH W/PKR. RU BJ SERV. LOADED CSG W/215 BBL WTR PRESS TO 500#. O.K. BJ CMT CSG LEAK @ 6901-
7027 W/50 SXS BJ THIXSET @ 15.5PPG. + 100 SXS CLASS H W/2% CAL CHL. SD HESITATE SQ LEAK CSG TO 3500#.
PO RETAINER TBG PLUGGED. POH W/TBG. WOC.
2/3/91 - RU HOMCO REV EQUIPMENT. DRLG OUT 1 FT BELOW RET. CIRC CLEAN, RD HOMCO REV EQPT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. W. Dixon* TITLE Engineering Technician DATE 2/18/91
TYPE OR PRINT NAME J. W. DIXON (915)
TELEPHONE NO. 688-2452

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

E. O. Carson #9 - Form C-103 continued:

- 2/4/91 - Drill out retainer @ 6897' & hard cmt from 6898-6924 & fell thru. circ clean, press test wellbore @ 6934 to 500#/Held OK. Ran bit to 7059'. no cmt. circ clean. press test csg again to 500#/15 mins. held ok. Ran bit to BTM. sand off RBP 7190'. Circ clean. LD rev equipment. POH w/tbg.
- 2/5/91 - RIH w/BP-retri-head to 7190. unable to latch up. RU Homco rev equipment. washed off sand and rec gravel size formation. POH w/tbg. pkr, and ret head-RIH w/exchange BP reti head w/ teeth on tbg. worked reti-head over pkr & latched on Rel-BP. POH w/tbg & LC RBP.
- 2/6/91 - RIH w/pkr, SN on 228 jts tbg to 7167. RU Dowell. loaded csg w/196 bbls water & press up on csg to 500#. OK. Spotted 100 gals Xylene into Montoya perfs 7228-38. SD 1 hr. acidized Montoya perfs 7228-7238 w/2100 glas 20% NE HCL + RCNBS. TTP 0# to 130#. Rel PKR. POH w/tbg & LD PKR. RIH w/tbg w/mud anchor emptying ball & seat on btm 7220-7188. Screen over perf sub 7184-7188. Tester tested all tbg to 5000#. no leaks found.
- 2/7/91 - ND BOP/Set TAC w/15 pts ten/NU Prod. head. RIH w/Liberty pump w/strainer gas anchor on Steel rods & Fiberglass Rods. HUNG Well On. RU PT LOaded TBG w/26 bbls FW & press to 500#. Good pump action. cleanec up loc. RD & Rel Permian Well Service #39. FINAL REPORT.