DII SANTA FILE U.S.G.S LAND	DFFICE DIL CAS	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND UNSPORT OIL AND NATURAL (Frem C-104 Supersodes Old C-104 and C-11 Elfortive 1-1-65 GAS
PRORA	TION OFFICE	1	······	•
Mobil Producing TX & NM Inc.				
Address	9 Greenway Plaza	, Suite 2700, Houston, T	X 77046	
) for filing (Check proper bo	*)	Other (Please explain)	
New Well Recomple Change M	–	Change in Transporter of: Cill Dry Ga Casinghead Gas Conder		•
	of ownership give name	THIS WELL HAS BEE	EN PLACED IN THE POOL	
DESCRI	PTION OF WELL AND	NOTIEY THIS OFFICE	LIF YOU DO NOT CONCUR	075 (12-1-85)
Lease Ne		Well No. Pool Name, Including F 9 Undesignate	ermation (Faris Kind of Leas	Lease No.
Leceilon		9 Undes Ignate	Lechlarge Store, Poder	al er Fee Fee
Unit L	.etterE;_20	51_Feet From The North Lin	e and <u>589</u> Feet From	The West
Line e	of Section 33 Te	waship 21-5 Range	<u> 37-Е , ммрм, </u>	County
DESIGN	ATION OF TRANSPOR	TER OF OIL AND NATURAL GA	5	
	Authorized Transporter of OL Texas-New Mexico	1 KX or Condensate	Address (Give address to which appro	
NEED OF	Authorized Transporter of Ca	•	Box 1510, Midland, Address (Give address to which appro	
	Northern Natural		Box 3316, Midland,	
	educes oil or liquids, tion of tanks.	Unit Sec. Twp. P.ge. D 33 21 37	Yes	9/20/85
the passes have	anderrall ta aanmenên en ur	ith that from any other lease or pool,	give commingling order number:	•
	ETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	gnate Type of Completi		Tetal Depth	X P.a.T.D.
Dete Spu	NA	Date Compl. Ready to Prod. 9/19/85	8172	7450
	(DF. RKB. RT. GR. etc.) - 3469	Name of Producing Formation Montoya	Тор Оц/Gas Рау 7228	Tubing Depth SN 7401-7400
Perforetu	one	Montoya	1 /220	Depth Casing Shoe
ļ	7228-7238		CEMENTING RECORD	<u> </u>
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	3-3/8		328	original
	9-5/8		<u>3792</u> 6620	casing undisturbed
	5		8172	
	ATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
Dete Fire	ate First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Longth of	9/19/85	9/25/85	Pumping Cosing Pressure	Choke Bise
	24 hrs.			
Actual Pr	ed. During Test	Qii-Bhis. 191	Weter-Bhis. 30	Ges • MCF 1385
L		1 171	<u> </u>	1
GAS WE	LL	Length of Test	Bbis. Condensate/MMCF	Grevity of Contionagte
ACTURE PI	·			43.6 @ 50 ⁰
Teeting b	Mothod (pitol, back pr.)	Tubing Pressure (Shut-1.8)	Casing Pressure (Sart-in)	Choke Size
. CERTIF	ICATE OF CONPLIAN	ICE		TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED OCT 4 - 1985	
			BY OFICINAL SIGNED BY JERBY SEXTON	
EDOVE 18	true ens complete to the	. Mast of my runwingle and parist	DASTRICT I SUPERVISOR	
			TITLE	
Mancy Kews				beneared to balling vision a set
	rized Agent	unture)	well, this form must be accompe- tests taken on the well in acco	mind by a tabulation of the deviation mance with BULE 111.
<u> </u>	<u> </u>	(lie)	able on new and recompleted w	at be filled out completely for allow- plin.
	9/27/85	ete)	Fill out only Sections L I well name or number, or transpor	I. III. and VI for changes of owner, ter, or other such change of condition.
	(2		Separate Forms C-104 mus	t be filed for each pool in multiply

