

FILE
U.S. GEOLOGICAL SURVEY
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

REQUEST FOR ALLOWABLE AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Subsequent to January 1, 1973
Effective 1-1-73

Operator
Mobil Oil Corporation
Address
Box 633, Midland, Texas 79701
Reasons for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (please explain)
If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE
Lease Name B.O. Carson Well No. 9 Loc. Name, including Formation Paddock Kind of Lease Fee Lease No.
Location
Unit Letter E : 2051 Feet From The North Line and 529 Feet From The West
Line of Section 33 Township 21 S Range 37-E N.M.P.M. Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address INTO GETTY OIL COMPANY
Shell Pipe Line Box 1003, Hobbs, N.M. 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Skelly Oil Co. Box 1135, Hobbs, N.M. 77231
If well produces oil or liquids, give location of tanks. Unit N Sec. 28 Twp. 21 S Rge. 37-E Is gas actually connected? Yes Date 1-2-73
If this production is commingled with that from any other lease or pool, give commingling order number: R-2079

III. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☒ Some Restr. Drill. Restr.
Date Spudded 12-21-72 Date Compl. Ready to Prod. 1-2-73 Total Depth 8172 P.B.T.D. 6280
Elevators (DF, RAB, RT, GR, etc.) 3469 GR. Name of Producing Formation Paddock Top Oil/Gas Pay 5170 Tubing Depth 5120
Perforations 5170-22, 5188-92, 5211-23, 5283-5307 w/1 JSPF Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13-3/8 328 200
9-5/8 3792 1050
7 6220

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 1-2-73 Date of Test 1-21-73 Producing Method (Flow, pump, gas lift, etc.) 2 low
Length of Test 24 Tubing Pressure 525 Casing Pressure Choke Size 20/64
Actual Prod. During Test Oil-Bbls. 133 Water-Bbls. 120 Gas-MCF 408

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Christine O. Tucker
(Signature)
Production Clerk
(Title)
1-23-73
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY John W. Runyan
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of completion.
Separate Forms C-104 must be filed for each pool in multiply completed wells.