

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-06982

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

E.O. CARSON

8. Well No.

10

9. Pool name or Wildcat

BLINEBRY OIL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF RESVR ☐

OTHER ☐

2. Name of Operator **MOBIL EXPLORATION & PRODUCING U.S. INC, AS AGENT  
FOR MOBIL PRODUCING TEXAS & NEW MEXICO INC.**

3. Address of Operator

12450 GREENSPPOINT DRIVE, HOUSTON, TX 77060

4. Well Location

Unit Letter **F** : **589** Feet From The **SOUTH** Line and **1909** Feet From The **WEST** Line

Section **33**

Township **21S**

Range **37E**

NMPM **LEA**

County

10. Date Spudded

11/13/95

11. Date T.D. Reached

11/15/95

12. Date Compl.(Ready to Prod.)

11/22/95

13. Elevations(DF & RKB, RT, GR, etc.)

3464' DF

14. Elev. Casinghead

15. Total Depth

5990'

16. Plug Back T.D.

5970'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

BLINEBRY

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	327'	---	250	
9-5/8"	--	3786'		1050	
7"	23#	6620'	8-3/4"	450	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	6027'	8216'	150		2-3/8"	5445'	5444'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Perfd. Blinebry from 5528-5786' w/2SPF for a total of 78 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5528-5785

111,760# 20/40 Ottawa Sand

28. PRODUCTION

Date First Production 12/07/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 12/07/95	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl. 23	Gas - MCF 493	Water - Bbl. 4	Gas - Oil Ratio 21435	
Flow Tubing Press. 90	Casing Pressure 300	Calculated 24-Hour Rate	Oil - Bbl. 23	Gas - MCF 493	Water - Bbl. 4	Oil Gravity - API (Corr.) 37		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Janie Kirkpatrick

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Patricia B. Swanner

Printed Name

Patricia B. Swanner

Title

Reg. Tech/Asst.

Date

12/14/95

