

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ Within Csg. PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Mobil Producing TX & NM Inc.

3. Address of Operator

9 Greenway Plaza, Suite 2700, Houston, TX 77046

4. Location of Well

UNIT LETTER F LOCATED 2051 FEET FROM THE North LINE AND 1909 FEET FROM

THE West LINE OF SEC. 33 TWP. 21-S RGE. 37-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Carson, E. O.

9. Well No.

10

10. Field and Pool, or Wildcat

Hare Simpson

12. County
Lea

15. Date Spudded 7-6-72 16. Date T.D. Reached 7-10-72 17. Date Compl. (Ready to Prod.) 5-7-87 18. Elevations (L.R., RKB, RT, GR, etc.) DF-3464 19. Elev. Casinghead

20. Total Depth 8216 21. Plug Back T.D. 8000 22. If Multiple Compl., How Many Rotary Tools 23. Intervals Drilled By X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Hare Simpson Formation 7912-7914 & 7922-7931 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run None 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	NA	327	Original Casing		
9 5/8	NA	3787	" "		
7	NA	6620	" "		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	6067	8216	Original Liner		2 3/8	7904	7780

29. Perforation Record (Interval, size and number)
Perf Hare Simpson Formation W/2 JSPF @ 7912-14 7922-31 (26 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Ret. @ 7110	Sqz W/150x CL-C Neat
Ret. @ 5116	Sqz W/100x CL-C Neat
Drill out cmt, ret @ 7110, ret @ 5116, ret @ 7550- Circ clean to 7800'.	

3. PRODUCTION #32 Continued on reverse side

Date First Production <u>4-29-87</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>2" x 1 1/2" x 20' Pump</u>	Well Status (Prod. or Shut-in) <u>Shut-in 5-12-87</u>
Date of Test <u>No Test-S.I.</u>	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in Test Witnessed By

5. List of Attachments
C-103 C-104

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Gladys M. Sullivan TITLE Authorized Agent DATE 5-20-87
TA Comp posted 5/26/87

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
				#32 Continued: Ret @ 7495			Sqz W/50x Cl-C cmt + 50x Cl-C Neat. Drill out ret @ 7495 & cmt circ clean to 8000'.
				7912-	7931		Aczd W/2100 gal 15% HCL + 40 RCNBS.
				7912-	7931		Frac W/3100 gal mini-max 330 & 45,000# 20/40 Sand.