

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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FILE	
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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name E.O. Carson	
2. Name of Operator Mobil Producing TX & NM Inc.		9. Well No. 10	
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>2051</u> FEET FROM THE <u>North</u> LINE AND <u>1909</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>21S</u> RGE. <u>37E</u> NMFM		12. County Lea	
15. Date Spudded 7-6-82	16. Date T.D. Reached 7-10-72	17. Date Compl. (Ready to Prod.) 12-19-85	18. Elevations (DF, RKB, RT, GR, etc.) DF - 3464
20. Total Depth 8216	21. Plug Back T.D. 7510	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 7266-7298 Montoya			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run NA			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
7		6620	
5		8216	Original Undisturbed
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	TAC @ 7156	
2-3/8	SN @ 7434		
31. Perforation Record (Interval, size and number) Perf Montoya w/2 JPSF @ 7266-78, 7288-98 (44 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
8020		Set CIPB, cap w/35' C1 H	
7611		cmt sqz w/100 x C1 H	
7266-7298		Acidz w/4000 gal 15% NEFE HCl + 88 RCNBS, fl w/30 bbl 2% KCL.	
33. PRODUCTION			
Date First Production 12-19-85	Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 1 1/4 x 20 Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 12-31-85	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF		Water - Bbl.	Oil Gravity - API (Corr.)
			43.3 @ 60
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By T.J. Auld
35. List of Attachments C-103, C-104			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Nancy Lewis</u>		TITLE <u>Authorized Agent</u>	
		DATE <u>1-07-86</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation