NO. OF COPIES RECEIVED								
DISTRIBUTION	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION							
SANTA FE				5	Revised 1-1-65			
FILE	+				5A. Indicate	Type of Lease		
U.S.G.S.	+					Gas Lease No.		
OPERATOR								
					711111			
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK					
la. Type of Work					7. Unit Agree	ement Name		
b. Type of Weil		DEEPEN X	PLUG	васк 🗌	8, Farm or Le	ACCO NAME		
						E.O. CARSON		
2. Name of Operator	OTHER		ZONE	ZONE	9. Weil No.			
MOBIL PRODUCING TEX	KAS AND NEW MEX	ICO, INC.			10			
3. Address of Operator					10. Field and Pool, or Wildcat			
P.O. BOX 633, MIDLA		UNDESI	IGNATED					
4. Location of Well UNIT LETTE	R F Loc	ATED FE	ET FROM THE NORT	HLINE				
AND 1909' FEET FROM	UECT	2.2	21_\$ 37	_F				
AND 1909 FEET FROM	THE WEST LIN	E OF SEC. 33	<u>, 21-5</u> , 37		12. County	<i></i>		
					LEA			
	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii			<u>IIIIII</u>				
(1)								
Λ		())))))))))))))))))))))))))))))))))))	Proposed Depth 7985'	9A. Formation		20. Rotary or C.T.		
21. Elevations (Show whether DF,	RT. etc. J 21A. Kind	& Status Plug. Bond 21	1905 B. Drilling Contractor	MONTO		ROTARY Date Work will start		
3464' DF		ON FILE	UNKOWN			OON AS POSSIBLE		
23.	I P	ROPOSED CASING AND	CEMENT PROGRAM		1			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SACKS OF		EST. TOP			
ON FILE								
				·				
1. MIRU - POH w/rd						0.74		
 Set cmt. retain Drill out & tes 		sqz Paddock SI	50°-5165°, 5198	5'-5208',	, 5264'-3	276'.		
		5" csg. to ± 8	100'.		-			
5. Set 5" CIBP @	020' & cap w/3	5' cmt. PBTD @	7985'.					
6. Log well and pe	erf Montoya w/2	JSPF. Perfs t	o be determined	d. Swab	& evalua	ite.		
7. Acidize Montoya	0		•					
8. Put well on pro								
9. Clean location.	. RD & release	pulling unit.						
BOP PROGRAM:								
CASING STRING	CASING STRING API SERIES & SIZE				PRESSURE			
Producing - 7	711	900	8"		3000# w	orking press.		
		· · · ·				est press.		
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT		PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA O	N PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC+		
I hereby certify that the informatio								
Signed P.D. Crow for (This suggest	G.E. TATE	TitleENV. & R	EGULATORY MANAG	GER	Date <u>NOV</u>	<u>EMBER 18th, 1985</u>		
(This such the	an user ay							
0il & G	as Inspector				NC)V 2 0 1985		
CONDITIONS OF APPROVAL, IF		TITLE			DATE			
CONDITIONS OF AFPROVAL, IF	ANT:							

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

		b HA	stonces must be	from the o	uter boundaries	of the Sectio	n.	_
Operator MOBIL PROD	UCIN	G TEXAS AND NEW	MEXICO	Lease	E.O,	CARSON		Well No. 10
Unit Letter F	Secti		ip –SOUTH	Ra	¤∙ 37-EAST	County	LEA	
Actual Fostage Loc	ation o	d Well;					<u> </u>	
2051'	feet	from the NORT	H tine and		1909'	feet from the	WEST	line
Ground Level Elev. Producting Formation			Pool			Dedicated Acreoge:		
3452' MONTOYA				UNDESIGNATED			40 Acres	
2. If more th interest an	an or d roy	alty).	ed to the well	l, outlin	e each and i	dentify the	ownership the	e plat below. ereof (both as to working
dated by co Yes If answer i	s "ne	nitization, unitizati No II answer is p;' list the owners	on, force-pooli "yes," type o	ng. etc? f consol	idation			all owners been consoli-
this form if No allowab	nece le wil	ssary.) I be assigned to the	well until all	interes	s have been	consolidat	ted (by comm	nunitization, unitization. approved by the Division.
	-	T	1		1			CERTIFICATION
			-		9 1 1 1 1 1 1 1 1		tained herei	
1909 <u>'</u>			3		1 1 1 1 1 1 1 1		ENV. AND Company MOBIL PRO Date	REGULATORY MANAGER DUCING TX & NM, INC. 18th, 1985
	 	T-21-S	R-37-E				shown on thi notes of act under my su	ertify that the well location is play was plotted from field tual surveys made by me ar pervision, and that the same correct to the best of my nd belief.
		· ·					Date Surveyed Registered Pro and/or Land Su	iessional Engineer irveyoi
330 660 80	137	0 1680 1980 2310 20	40 2000	1300			Certificate No.	

