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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVP. ☒ OTHER ☐		8. Farm or Lease Name <i>E. O. Carron</i>	
2. Name of Operator <i>Malibu Oil Corporation</i>		9. Well No. <i>10</i>	
3. Address of Operator <i>Box 633, Millard, Texas 79701</i>		10. Field and Pool, or Wildcat <i>Paddock</i>	
4. Location of Well UNIT LETTER <i>F</i> LOCATED <i>2051</i> FEET FROM THE <i>North</i> LINE AND <i>1909</i> FEET FROM THE <i>West</i> LINE OF SEC. <i>33</i> TWP. <i>21S</i> RGE. <i>37-E</i> NMPM		12. County <i>Lea</i>	
15. Date Spudded <i>7-6-72</i>	16. Date T.D. Reached <i>7-10-72</i>	17. Date Compl. (Ready to Prod.) <i>7-11-72</i>	18. Elevations (DF, RKB, RT, GR, etc.) <i>3464 GR.</i>
20. Total Depth <i>8216</i>	21. Plug Back T.D. <i>5381</i>	22. If Multiple Compl., How Many	23. Intervals Drilled By <i>X</i>
24. Producing Interval(s), of this completion - Top, Bottom, Name <i>5150 - 5276 Paddock</i>			25. Was Directional Survey Made <i>No</i>
26. Type Electric and Other Logs Run			27. Was Well Cored <i>No</i>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <i>5"</i>	WEIGHT LB./FT. <i>15 #</i>	DEPTH SET <i>8215</i>	HOLE SIZE <i>6-1/4</i>
CEMENTING RECORD <i>150 24</i>		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		SIZE	DEPTH SET
PACKER SET			
30. TUBING RECORD			
31. Perforation Record (Interval, size and number) <i>5150-65, 5198-5208, 5264-76</i> <i>1JSPF</i>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL <i>5150-5276</i>		AMOUNT AND KIND MATERIAL USED <i>2500 gal 15% HCl, 25,000 gal 9.0% HCl, 160,000 # 20/40 Ottawa sand</i>	
33. PRODUCTION			
Date First Production <i>7-11-72</i>	Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Flowing</i>		Well Status (Prod. or Shut-in) <i>Prod.</i>
Date of Test <i>7-21-72</i>	Hours Tested <i>24</i>	Choke Size <i>24/64</i>	Pressure Per Test Period <i>127</i>
Flow Tubing Press.	Casing Pressure	Oil - Bbl. <i>841</i>	Gas - MCF <i>165</i>
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. <i>6626</i>
Oil Gravity - API (Corr.) <i>36.9</i>			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <i>Sold</i>			Test Witnessed By <i>H. R. Eledge</i>
35. List of Attachments <i>Daily Drilling Summary</i>			
I, <i>Christine O. Tucker</i> , hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>Christine O. Tucker</i>		TITLE <i>Production Clerk</i>	
DATE <i>7-24-72</i>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 5130 _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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JUL 23 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS

DAILY DRILLING REPORT

E. O. Carson #10

E. O. CARSON #10, Brunson Paddock Fld, Lea Co, NM. OBJECTIVE:
T.A. Ellenburger, perforate and frac Paddock formation. AFE 2052
- Mobil Intr 100% - Est Cost \$12,000.

7/6/72

8216 TD, 8125 PBTD.

MI&RU Eunice Well Serv DD unit, pulled rods & pump, SD for nite.

7/7

E. O. CARSON #10, 8216 TD, 8125 PBTD.

Inst'l BOP, POH w/ tbq, LD 137 jts 2-7/8 tbq, Schl set 7"
Baker CIBP @ 5401 capped w/ 20' cmt (PBTD = 5381), load
hole w/ br wtr, test csg 2000#/held ok, ran 2-3/8 tbq OE
to 5370, SD for nite.

7/8

E. O. CARSON #10, 8216 TD, 5381 PBTD.

Runco spotted 500 gals 15% NE acid on bottom, POH, Schl perf
7" csg in Paddock 5150-65; 5198-5208; 5264-76, 1 JSPF, 37 holes,
then ran 7" Baker Mod R pkr on 2-3/8 tbq set @ 5085, then Runco
acidized Paddock perfs 5150-5276 w/ 2500 gals 15% NE acid + 55
RCNBS, TTP 1800-3400, AIR 4.6 BPM, ISDTP 1000, 5 min SITP vac,
job compl 12:30 p.m. 7/7/72, POH w/ tbq & pkr, SD for nite.
- 72 BLW + 280 BAW.

7/10

Runco frac Paddock perfs down 7" csg w/ 25,000 gals 9.0#/gal
br wtr + 60,000# 20/40 Ottawa sd, all fluid cont 20#/1000 gals
Adomite Aqua + 2 gals/1000 gals Surftron-61 + 20 RCNBS, TCP
1100-2200, AIR 44.5 BPM, ISDCP 1000, 15 min SICP 700, job compl
10:30 a.m. 7/8/72, attempt to screen out w/ last 6000# sd mixed
@ 6#/gal & slowed inj rate to 3.1 BPM, CP 1100, did not screen
out - left well SI 2 hrs, press bled off, checked TD w/ SL,
found TD @ 5374 (7' fill), ran 7" Baker Mod R pkr & 164 jts
2-3/8 tbq, set pkr 5103, SN @ 5102, remove BOP, inst'l wellhead,
SD for week end.
- 1240 BLW.

7/11

E. O. CARSON #10, 8216 TD, 5381 PBTD.

SI 45 hrs, TP 1140, F 41 BNO + 132 BLW/10 1/2 hrs on 14/64 ck,
TP 400, L hr F 12 BF, S/O 30% oil, Rel unit & to Prod 6:30
p.m. 7/10/72.

7/12

E. O. CARSON #10, 8216 TD, 5381 PBTD.

F 15 BNO + 20 BLW/3 hrs, choke cut-out w/ sd, well SI,
connecting separator and tanks.
- 1088 BLW.

7/13

E. O. CARSON #10, 8216 TD, 5381 PBTD.

F 0 BNO + 4 BLW/24 hrs, choke froze off.
- 1084 BLW.

7/14

E. O. CARSON #10, 8216 TD, 5381 PBTD.

F 85 BNO + 195 BLW/24 hrs.
- 889 BLW

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OIL CONSERVATION COMM.
HOOVER, CALIF.

E. O. CARSON #10, 8216 TD, 5381 PBTD
7/15 F 78 BNO + 119 BLW/ 24 hrs, 20/64" ck, TP 650. -770 BLW.

7/16 F 117 BNO + 186 BLW/ 24 hrs, 23/64" ck, TP 540.-584 BLW.

7/17 F 74 BNO + 171 BLW/ 20 hrs, 23/64" ck, TP 540. -413 BLW.

E. O. CARSON #10, 8216 TD, 5381 PBTD
7/18 F 125 BNO + 166 BLW/ 24 hrs, 26/64" ck, TP 540, GOR 4400/1.
-247 BLW.

E. O. CARSON #10, 8216 TD, 5381 PBTD
7/19 F 120 BNO + 115 BLW/ 24 hrs, 26/64" ck. -132 BLW.

E. O. CARSON #10, 8216 TD, 5381 PBTD
7/20 F1 69 BNO + 132 BLW + 67 BSW/ 24 hrs, 24/64, TP 480.

E. O. CARSON #10, 8216 TD, 5381 PBTD
7/21/72 NMOCC POT: F 127 BNO + 165 BSW/ 24 hrs, 24/64" ck, TP 500,
POTENTIAL GOR 6626/1, gr 36.9° @ 60°, allow 35 NP (penalized GOR) top
107, cap 126, compl 7-8-72, B/WO 7 BO + 2 BW in Drinkard form.
FINAL REPORT.

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JUL 25 1972

OIL CONSERVATION COMM.
HOUSTON, N. H.