I.	SANTA FE TH U.S. 5.5. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE	SUSAWOLLAND TO FIT					
	Orerator	Change in Transporter of:) 7970 Other (Please e	xplain)			
	Change in Ownership		densate 🗍				
	If change of ownership give name and address of previous owner	/ ,	<u> </u>		<u> </u>	· /•	
II.	DESCRIPTION OF WELL AND DESCRI	Vell No. Fcc. Nagle, including 10 Faddo	ck s	ind of Lease tate, Federal or Fee	Fee \	Lease No.	
	22		37-E , NMPM,	Lea	,	County	
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL 6	AS Address (Give address to	akiak anna al			
	A Curlock Oil Name of Authorized Transporter of Cas Akelly Oil If well produces oil onliquids,	inghead Gas XI cr Dry Gas Unit , Sec. Twp. , Fige.	1216 Vaughum Address (Give address to a Bay 1135. Is gus actually connected	Blag. Med which opproved copy Sunice U.	land Juf	79701	
	give location of tanks. If this production is commingled with	F 33 2/2 37-6 that from any other lease or pool		1 7-17- umber:	72	,	
IV.	COMPLETION DATA Designate Type of Completion	n = (X) Oil Well Gas Well	New Well Workover		ack Same Resty	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 8216.	P.B.T.		X	
	7-6-12 Elevations (DF, RKB, RT, GR, etc., 3464 GR	Name of Producing Formation	Top Off/Gas Pay	Tuling	5381 5103		
	Periorations	rations 250-65, 5198-5208 5264-76 / JSPF Depth Casing Shoe					
			D CEMENTING RECORD		SACKS CEMENT		
	6-1/4	<i>ن</i> ک	8215		150	NI	
						7.7	
v .	TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be able for this d	after recovery of total volume epth or be for full 24 hours)	of load oil and must l	be equal to or exc	eed top allow-	
Ī	Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
Ì		7-21-72 Tubing Pressure	Casing Pressure	Choke S	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	}	
}	Actual Prod. During Test	Oii-Bbis.	Water-Bbis.	Gas - MC			
Ļ		127	165	8	41		
٢	GAS WELL Actual Proc. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate		
-	Testing Methed (puot, back pr.)	Tubing Pressurs (Shut-in)	Casing Pressure (Shut-in				
ا ر	<u> </u>	· · · · · · · · · · · · · · · · · · ·					
	DERTIFICATE OF COMPLIANCE hereby certify that the rules and re-	OIL CONSERVATION COMMISSION APPROVED JUL 27 1972					
C	Commission have been complied with bove is true and complete to the t	Orig. Signed by John Runyan TITLE Geologist This form is to be filed in compliance with RULE 1104. If this is a request for ellowable for a nawly drilled or despensed well, thin form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted waits. Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.					
	Christine P. Le Frantia Cle 7-24-72 (Date						