Form C-102	Π Π	201		D
NEW MEXICO OIL CONSERVATION COMMISSION	ιIJ	JAN	5 1948	
SANTA FE, NEW MEXICO			0 1340	
MASCELLANEOUS NOTICES	4 44			IJ
	- 64	JARC	OFFICE	

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is **begin**. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	X		

Kermit, Texas

Place

December 30, 1947

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a notice of i	intention to do co	ertain work as described	l below at	the Magnolia	
Petroleum C	oupany's	E. O. Care	on	Well No. 10	in NW/4
Company or Operator		Lease		Well	
of Sec33, T.	21-S , r	R. <u>37-8</u> , N. M.	Р. М.,	Drinkard	Field.
Lea		County.			

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

This well was completed 11-21-46 to produce from the Drinkard Pay Zone. Estimated oil production at time of completion was 408 bbls. oil per day with a GOR of 871/1. At present, the daily allowable has been reduced to 36 bbls. per day on account of a high GOR penalty. Present GOR is 4262/1. Following is a record of casing in well:

> 13-3/8" OD set at 327' with 250 sax. 9-5/8" OD set at 3786' with 1050 sax. 7" OD set at 6620' with 450 sax.

It is the Magnolia's intentions to squeeze perforations in the 7" OD casing from 6525 to 6585 with cement and to drill the well deeper with rotary tools to an approximate depth of 8300" to test the Ellenberger lime. A 5-1/4" hole will be drilled and 5" OD casing set on bottom and perforated opposite the Ellenberger section.

Approved	JAN 5 1948	19	MAGNOLIA PETROLEUM COMPANY
except as fol	lows:		By A Company or Operator
			Position District Superintendent Send communications regarding well to
OIL	CONSERVATION COMMISSION,		Name Magnolia Petroleum Company
By Roy	yunurally k.		Address Box 727, Kermit, Texas
Title		*	
V	POIL & GAS INSPECTOR		