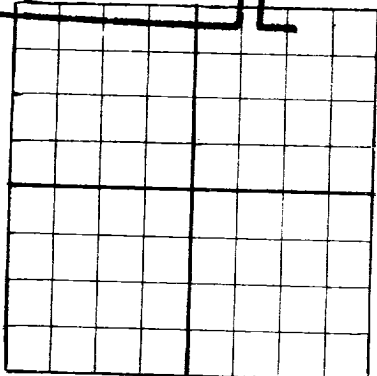


DUPLICATE
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION OFFICE

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Magnolia Petroleum Company Box 900 Dallas 1, Texas
Company or Operator Address
E. O. Carson Well No. 10 in NW of Sec. 35, T. 21-3
Lease
R. 37-E, N. M. P. M. Drinkard Field, Lea County.
Well is 589 feet North of South East of West
feet South of the North line and 1909 feet West of the East line of SW 1/4 NW 4
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is Magnolia Petroleum Company Address Box 900, Dallas 1
Drilling commenced September 30 19 46 Drilling was completed November 15 19 46
Name of drilling contractor Magnolia Petroleum Co. Address Box 900, Dallas 1
Elevation above sea level at top of casing 3464 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 6525 to 6585 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>13-3/8</u>	<u>48#</u>	<u>8rth-40 BW</u>		<u>312</u>					
<u>9-5/8</u>	<u>36#</u>	<u>8rtaQS</u>							
		<u>s-80</u>		<u>3769</u>					
<u>7</u>	<u>23#</u>	<u>8rtN-80 SS</u>		<u>1274</u>					
<u>7</u>	<u>23"</u>	<u>8rtJ-55 SS</u>		<u>5378</u>					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

0 - 6620 TOOLS USED

Rotary tools were used from top feet to bottom feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing November 21 19 46
The production of the first 24 hours was 118 barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller Magnolia Petroleum Company, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17

day of February 19 47

Dorothy A. Nease
Notary Public

My Commission expires June 1, 1947

Dallas February 17, 1947

Place Date

Name W. J. Drinkard

Position Clerk

Representing Magnolia Petroleum Co.

Company or Operator

Address Box 900 Dallas 1, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1.7		Top of rotary drive bushing to derrick floor
1.7	12.2		Top of derrick floor to top of 9-5/8 OD casing
12.2	40		Caliche
40	160		Sand & shells
160	334		Red bed and shells
334	710		Red bed
710	1110		Red rock
1110	1207		Red rock and shells
1207	1415		Red rock
1415	1600		Red bed, salt and anhydrite
1600	1747		Red rock
1747	2030		Red rock and salt
2030	2430		Anhydrite and salt
2430	2745		Anhydrite
2745	2802		Anhydrite and lime
2802	2867		Anhydrite
2867	2894		Anhydrite and lime
2894	2935		Lime
2935	3009		Anhydrite
3009	3045		Lime
3045	3110		Lime and anhydrite
3110	3165		Lime
3165	3184		Anhydrite and lime
3184	3229		Lime
3229	3254		Anhydrite and lime
3254	3274		Lime
3274	3298		anhydrite and lime
3298	3308		Lime
3308	3361		Lime and anhydrite
3361	3474		Lime
3474	3536		Lime and anhydrite
3536	3578		Lime
3578	3598		Lime and anhydrite
3598	6520		Lime
6520	6605		Lime
6605	6620		Lime
	6620		Total Depth