

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1st Rio Brazos Road
El Paso, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

H-0359 7/12

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: TITAN RESOURCES I, INC. OGRID #: 150661
Address: 500 W. TEXAS, SUITE 500, MIDLAND TX 79701
Contact Party: BRUCE WOODARD Phone: 915/682-6612
- II. Name of Well: E. O. CARSON NO. 11 API #: 30-025-06983
Location of Well: Unit Letter G, 2051 Feet from the NORTH line and 2051 feet from the EAST line,
Section 33, Township 21S, Range 37E, NMPM, LEA County
- III. Date Workover Procedures Commenced: 3/7/97
Date Workover Procedures were Completed: 3/11/97
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
49210 PADDOCK
- VII. AFFIDAVIT:
State of TEXAS)
County of MIDLAND) ss.

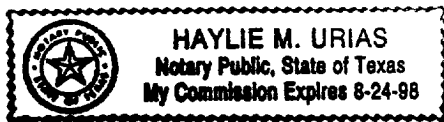
Bruce Woodard, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.


(Name) BRUCE WOODARD

PRODUCTION OPERATIONS MANAGER
(Title)

SUBSCRIBED AND SWORN TO before me this 25th day of July, 1997



Haylie M. Urias
Notary Public

My Commission expires: _____

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 3/11/92, 19 .

Paul J. Hunt
District Supervisor, District 1
Oil Conservation Division

Date: 8/21/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

7/28/97

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, 87505

WELL API NO.	30-025-06983
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name E. O. CARSON
Name of Operator TITAN RESOURCES I, INC.	8. Well No. 11
Address of Operator 500 WEST TEXAS, SUITE 500, MIDLAND TX 79701	9. Pool name or Wildcat PADDOCK

Well Location	Unit Letter G : 2051 Feet From The NORTH Line and 2051 Feet From The EAST Line
Section 33 Township 21-S Range 37-E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3446' GR

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
DILL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean out and acidize Paddock perms 5129' to 5210'.

3/7/97 MIRU pulling unit. POOH with rods, pump and tubing. RIH with clean-out bailer.

3/8/97 Clean out fill to 5256 ft. POOH with clean-out bailer. RIH with packer and tubing. Set packer at 5053 ft. Swab well down.

3/9/97 Acidize Paddock perms 5129' - 5210' with 3,000 gal 15% HCl. Swab well to clean-up.

3/10/97 Made 2 swab runs. Released packer and POOH with tubing and packer. RIH with 168 jts 2-3/8" tubing for production. Seating nipple at 5211 ft. Run pump and rods.

3/11/97 Put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Lechwar TITLE PROJECT MANAGER DATE 4/8/97

TYPE OR PRINT NAME RON LECHWAR TELEPHONE NO 915/682-6612

(This space for State Use) ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE APR 18 1997

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, 87505

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-06983

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

E. O. CARSON

8. Well No.

11

9. Pool name or Wildcat

PADDOCK

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

TITAN RESOURCES I, INC.

3. Address of Operator

500 WEST TEXAS, SUITE 500, MIDLAND TX 79701

4. Well Location

Unit Letter G : 2051 Feet From The NORTH Line and 2051 Feet From The EAST Line

Section 33 Township 21-S Range 37-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3446' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

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3/11/97 Put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE PROJECT MANAGER DATE 4/8/97

TYPE OR PRINT NAME RON LECHWAR

TELEPHONE NO. 915/682-661

(This space for State Use) ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APR 18 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

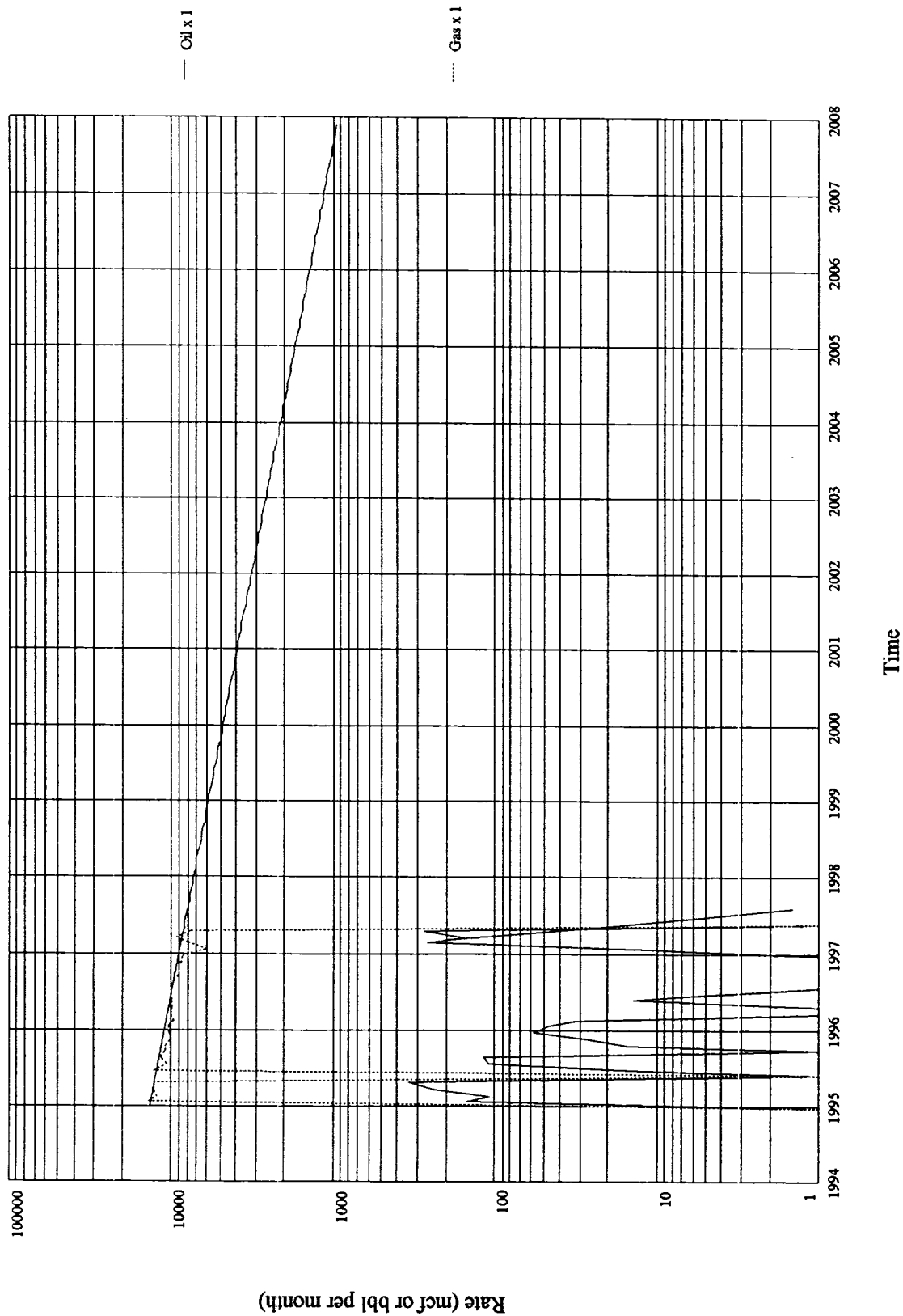
Rate/Time Graph

Date: 8/12/1997
Time: 1:53 PM

Field Name: **BLINEBRY OIL AND GAS**
Operator: **TITAN RESOURCES I, INC.**

Lease Name: **BRUNSON-ARGO NO. 18 (020000)**
State, County: **NM, LEA**
Location: **10/22S/37E**

BRUNSON-ARGO NO. 18



TITAN RESOURCES I, INC.

PRODUCTION PROJECTION

Lease: Brunson-Argo No. 18

Pool: 72480 Blinebry Oil and Gas

<u>Date</u>	<u>Oil, Bbls</u>	<u>Gas, Mcf</u>
Jun-97	6	8155
Jul-97	2	8,017
Aug-97	1	7,880
Sep-97	0	7,746
Oct-97	0	7,614
Nov-97	0	7,485
Dec-97	0	7,357
Jan-98	0	7,232
Feb-98	0	7,109
Mar-98	0	6,988
Apr-98	0	6,869
May-98	0	6,752
Jun-98	0	6,637
Jul-98	0	6,524
Aug-98	0	6,413
Sep-98	0	6,304
Oct-98	0	6,197
Nov-98	0	6,091
Dec-98	0	5,988
Jan-99	0	5,886
Feb-99	0	5,786
Mar-99	0	5,687
Apr-99	0	5,590
May-99	0	5,495
Jun-99	0	5,402
Jul-99	0	5,310
Aug-99	0	5,220
Sep-99	0	5,131
Oct-99	0	5,043
Nov-99	0	4,958
Dec-99	0	4,873
Jan-00	0	4,790
Feb-00	0	4,709
Mar-00	0	4,629
Apr-00	0	4,550
May-00	0	4,472
Jun-00	0	4,396
Jul-00	0	4,321
Aug-00	0	4,248
Sep-00	0	4,176
Oct-00	0	4,105
Nov-00	0	4,035
Dec-00	0	3,966
Jan-01	0	3,899

TITAN RESOURCES I, INC.

PRODUCTION PROJECTION

Lease: Brunson-Argo No. 18

Pool: 72480 Blinebry Oil and Gas

<u>Date</u>	<u>Oil, Bbls</u>	<u>Gas, Mcf</u>
Feb-01	0	3,832
Mar-01	0	3,767
Apr-01	0	3,703
May-01	0	3,640
Jun-01	0	3,578
Jul-01	0	3,517
Aug-01	0	3,457
Sep-01	0	3,398
Oct-01	0	3,341
Nov-01	0	3,284
Dec-01	0	3,228
Jan-02	0	3,173
Feb-02	0	3,119
Mar-02	0	3,066
Apr-02	0	3,014
May-02	0	2,962
Jun-02	0	2,912
Jul-02	0	2,862
Aug-02	0	2,814
Sep-02	0	2,766
Oct-02	0	2,719
Nov-02	0	2,672
Dec-02	0	2,627
Jan-03	0	2,582
Feb-03	0	2,538
Mar-03	0	2,495
Apr-03	0	2,453
May-03	0	2,411
Jun-03	0	2,370
Jul-03	0	2,330
Aug-03	0	2,290
Sep-03	0	2,251
Oct-03	0	2,213
Nov-03	0	2,175
Dec-03	0	2,138
Jan-04	0	2,102
Feb-04	0	2,066
Mar-04	0	2,031
Apr-04	0	1,996
May-04	0	1,962
Jun-04	0	1,929
Jul-04	0	1,896
Aug-04	0	1,864
Sep-04	0	1,832
Oct-04	0	1,801

TITAN RESOURCES I, INC.

PRODUCTION PROJECTION

Lease: Brunson-Argo No. 18

Pool: 72480 Blinebry Oil and Gas

<u>Date</u>	<u>Oil, Bbls</u>	<u>Gas, Mcf</u>
Nov-04	0	1,770
Dec-04	0	1,740
Jan-05	0	1,710
Feb-05	0	1,681
Mar-05	0	1,653
Apr-05	0	1,625
May-05	0	1,597
Jun-05	0	1,570
Jul-05	0	1,543
Aug-05	0	1,517
Sep-05	0	1,491
Oct-05	0	1,466
Nov-05	0	1,441
Dec-05	0	1,416
Jan-06	0	1,392
Feb-06	0	1,368
Mar-06	0	1,345
Apr-06	0	1,322
May-06	0	1,300
Jun-06	0	1,278
Jul-06	0	1,256
Aug-06	0	1,234
Sep-06	0	1,213
Oct-06	0	1,193
Nov-06	0	1,172
Dec-06	0	1,152
Jan-07	0	1,133
Feb-07	0	1,114
Mar-07	0	1,095
Apr-07	0	1,076
May-07	0	1,058