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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSED TO ABANDON OR TO CHANGE OR RELOCATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO ABANDON OR TO CHANGE OR RELOCATE FOR SUCH PURPOSES.		5a. Indicate Type of Lease State ☒ Fee ☐
Oil Well ☒ Gas Well ☐ Other ☐		5. State Oil & Gas Lease No.
Name of Operator Mobil Producing TX. & N.M. Inc.		7. Unit Agreement Name
Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046		6. Name of Lease Owner E. O. Carson
Location of Well UNIT LETTER <u>G</u> <u>2051</u> FEET FROM THE <u>North</u> LINE AND <u>2051</u> FEET FROM <u>East</u> THE LINE, SECTION <u>33</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPL.		9. Well No. 11
15. Elevation (Show whether DF, RT, CR, etc.)		10. Field and Pool, or Wildcat Paddock Pool
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
REFER TO REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
WELL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

6-22-81 MIRU Permian Well Serv D-DK Ut. Kill well w/70 B 10# BW. POH w/rods & pump. Inst. BOP.

6-23-81 Unseat TAC. POH. Layed 163 jts 2-3/8 tbg. TA & MA. Test work tbg in hole w/7" pkr 160 jts 2-7/8 tbg. Set pkr @ 5003.

6-24-81 Kill well w/25 B 10# BW. Load csg w/109 B 2% KCL wtr, press csg 1000 psi/OK. Western Co pad acidized Paddock perms 5129-5250 down 2-7/8" tbg w/1600 gals gelled pad, 20,000 gals Sr's 72 type 20, 20% HCL containing 1 gal/1000 gals 1-15 corrosion inhib, 1 gal/1000 gals XR-2L Fe-sequsr. 2 equal stages w/25 Ball sealers between stages. Job comp @ 5:15 PM.

6-26-81 Kill well. WIH w/2-3/8" OPMA 3' perf tbg sub, S-N & Guib TAC.

6-27-81 Press test tbg/OK. Total 162 jts, 2-3/8", J-55, EVE, 8 Rt. Set TAC @ 5040 w/13,000 tension, OPMA @ 5079, 4' perf tbg sub 5045 S-N @ 5044, TA @ 5040. WIH w/2 x 1 1/2 x 12 pump, 200 3/4" rods. Released Permian W.S. Ut & turn to Prod. 6/27/81.

8-1-81 MIRU Permian PU. Killed well w/201 BLW. POH rods & tbg, ran 12' OPMA 5251, tbg perms 5237-59, SN @ 5236, 4 jts 2-3/8 tbg, Baker AC 5116 + 163 jts 2-3/8 tbg, ran rods & pump, rel PU. POP.

8-6-81 FINAL REPORT 6595 TD 5255 PBTD, Paddock perms 5129-5250 NMOCD POT: P22 BNO + 31 BSW/24 hrs, 8-1 1/2 x 54 SPM, GOR 9090/1, Grav 36.5 @ 60
Before Workover: 15 BO + 12 BW

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Hagan TITLE Authorized Agent DATE 8-14-81

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: