HER MEATOL OIL CONSERVATION COMMISSION Form C-104 SANCA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator orporation Address Lexas Other (Please explain) Re Quest 2000 Bbls Test allowable after Sand Water Froc. New Well Change in Transporter of: Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE WELL NO Kind of Lease Lease No. Lease Name State, Federal or Fee addoc Feet From The North Line and 205/ Township 21-5 Ronge County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔀 Aidress (Give address to which approved copy of this form is to be sent) 5hell Dipe hine Corporation Zee Transporter of Casinghed Gas & or Dry Gas SKell V NEW MEXICO 88240 01 DON P.ge. If well produces oil or liquids, give location of tanks. Twp. 33 1960 EFFECTIVE JANUARY 31, 1977. If this production is commingled with that from any other lease or pool, give commingling order numbers SKELLY OIL COMPANY MERGED IV. COMPLETION DATA DeeperINTO GETTY OIL COMPANY. Gas Well New Well Oil Well Workover Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oll/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Water - Bble. Ggs - MCF OII - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

DEPTH SET

CASING & TUBING SIZE

VI. CERTIFICATE OF COMPLIANCE

HOLE SIZE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

AgeNI (Tirle) (Date)

SACKS CEMENT

OIL CONSERVATION PMMISSION APPROVED Orig. Signed by loc D. Ramey BY. Dist. I, Supv. TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSCINATION COULD.